



Solar PV System Installation and Maintenance Level-IV

Learning Guide -07

| Unit of | Prepare Job Estimation and |
|--------------|---|
| Competence | Cost of Materials and |
| | Components |
| Module Title | Preparing Job Estimation and Cost of Materials and Components |
| LG Code | EIS PIM4 M02 LO1-LG07 |
| TTLM Code | EIS PIM4 TTLM 0920v1 |

LO1: Gather information







| Instruction Sheet | Learning Guide: 07 |
|-------------------|--------------------|
| Instruction Sheet | Learning Guide: 07 |

This learning guide is developed to provide you the necessary information, knowledge, skills and attitude regarding the following content coverage and topics:

- Reading and understanding project plans and specifications
- Making Measurements and identifying quantities
- Obtaining labour unit cost projections and making agreement
- Obtaining and analysing logistic support contracts and supply agreements
- Obtaining details of proposed warehousing and physical distribution systems
- Converting Information in a usable form and storing ready for retrieval.

This guide will also assist you to attain the learning outcome stated in the cover page. Specifically, upon completion of this Learning Guide, you will be able to:-

- Read and understanding project plans and specifications
- · Make Measurements and identifying quantities
- Obtain labour unit cost projections and making agreement
- Obtain and analyse logistic support contracts and supply agreements
- Obtain details of proposed warehousing and physical distribution systems
- Convert Information in a usable form and storing ready for retrieval.

Learning Instructions:

- 1. Read the specific objectives of this Learning Guide.
- 2. Follow the instructions described below.
- 3. Read the information written in the information Sheets
- 4. Accomplish the Self-checks





| Information Sheet 1 | Reading and understanding project plans and |
|---------------------|---|
| | specifications |

The person(s) that will cost an off-grid PV system is not necessarily the same person that will design the system and do the installation of the system. It is therefore important for the person(s) doing the job estimation and costing to be able to read and understand the project plans and technical specifications to properly plan and cost the system. Inaccurate costing can result in the loss of the job when it is too high or the failure of the company if it is too low. EIS PIM4 M01 details the calculation of system components (PV array size, Battery size etc.) This module deals with the accurate costing and work planning for the system designed in MO1.

1.2 Project Plans and Specifications

Throughout this module, reference will be made to the 5kW off-grid system for the Adama Polytechnic as designed in Module 1 as well as design drawings for the Adama system covered in Module 3. Figure 1 shows a summary of the component sizes calculated while Figure 2 shows the wiring diagram.

| Project ID: ADAMA 5kW | | | | | |
|-----------------------|--------------------------------------|------------|------|------------|-------------|
| Selected Components | Туре | Number | Туре | Properties | Total Prize |
| PV-Generator | Phaesun PN6M72-350 E | 14 | Р | 350.00 Wp | |
| Battery | Hoppecke sun power VL7-730 | 24 | C10 | 546 Ah | |
| Charge Controller | Phocus Anygrid PSW-H-5KW- 230/48V | 1 | ٧ | 95 V | |
| Inverter | Phocus Anygrid PSW-H-5KW- | 1 | Р | 450 W | |
| Cable | SOLAR Cable calculated leangth | 4mm2 - 20m | | | |
| Cable | Other Cable | 16mm2 - 8m | | | |
| Fuse K1 | | 1 | 1 | 250 A | |
| Fuse K2 | | 2 | | 50 A | |
| System Voltage | | 48 V | | | |

Figure 1: Adama summary





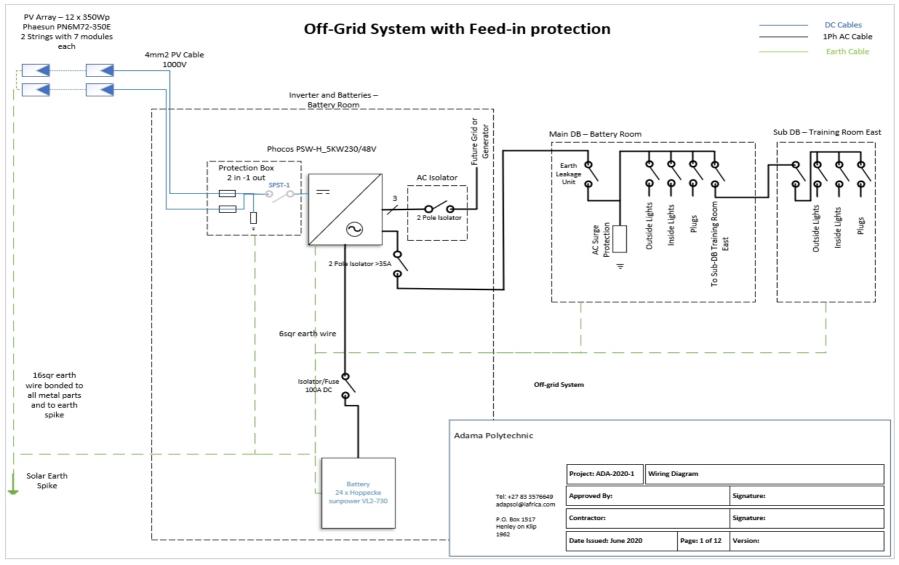


Figure 2: Adama Wiring Diagram

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From the design calculations and various drawings, the costing of the system in terms of equipment, labour, material and logistics needs to be accurately calculated and estimated to be able to present a project cost to the client.

- Typically, the following needs to be estimated or calculated:
 - ✓ Quantities and costs of equipment and material;
 - ✓ Estimation of labour time and costs;
 - ✓ Cost of logistics like transport, site establishment etc.
 - ✓ Cost of warehousing and distribution;





| Self-Check - 1 | Written Test |
|----------------|--------------|
| | |

Instruction: Follow the below selected instruction

Write true if the statement is correct and write false if the statement is wrong.

| N° | Questions |
|----|---|
| 1 | To estimate job costs, the system design calculation and drawings needs to be |
| | understood. |
| 2 | If a job costing is too high, all that will happen is that the company makes bigger |
| | profits. |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Inf | formation S | Sheet 2 |
|-----|-------------|---------|
| | | |

Making Measurements and identifying quantities

2.1 Introduction

The first step in costing a job is to understand the quantities and cost of equipment and materials. This is done by using all the design information and technical drawings done by the system designers.

2.2 Cost of Equipment

The main and most expensive equipment required for an off-grid solar system is the PV modules, the charge controller and inverter or (hybrid inverter) and batteries. Furthermore, the balance of system (BOS) components like cables, switches, safety devices etc. needs to be calculated as well.

2.2.1 Calculating main equipment

The main equipment probably makes up the majority of the equipment costs:

- Batteries
- Charge controller(s)
- Inverters

The system designers may specify certain equipment (see Figure 1). It is the task of the planner to determine cost and availability of the equipment. The planner may also look at alternatives (at a lower cost or that is in stock), but it should always be confirmed with the designer. For instance, the designers may specify a 546Ah battery of a certain manufacturer. The planner may find a battery with similar capacity, cycles and quality that are more freely available or that is more affordable.

2.2.2 Calculating BOS components

The BOS components need to be determined and calculated. The BOS components include:

Mounting system

- ✓ Length and quantity of rails
- ✓ Number of mid- and end clamps
- ✓ Number of roof hooks, roof clamps or hanger bolts

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- ✓ Ground-mounted structures
- ✓ Ballast systems

• Cables and connectors

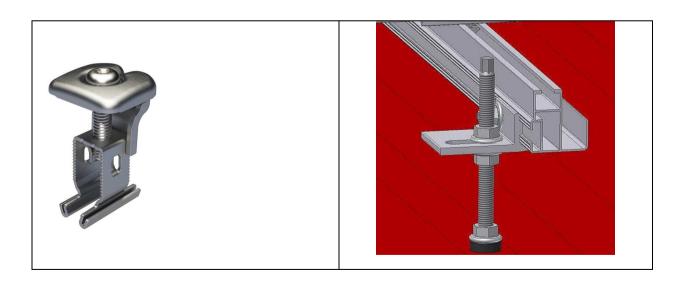
- ✓ Length and size of positive and negative PV cable
- ✓ Length and size of earthing cable, including earth rods
- ✓ Length and size of AC electrical cable
- ✓ Number of PV connectors e.g. MC4

• Switches and protective equipment

- ✓ Combiner boxes
- ✓ Light and plug outlets
- ✓ AC and DC Breakers and isolators
- ✓ AC and DC surge protection
- √ Fuses

• Monitoring (if applicable)

- ✓ On-site or remote monitoring equipment
- ✓ Data and internet connectivity costs if applicable







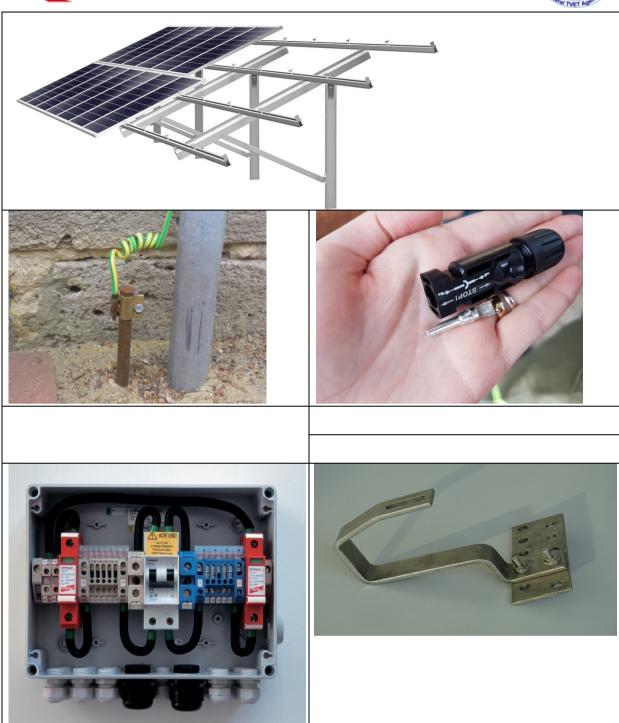


Figure 3: Some Basic operation system components (BOS)

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2.3 Cost of Material

During any installation, material and accessories are used. The cost of these materials should not be ignored as it can add up to substantial amounts and needs to be recovered. Material includes:

- Nuts and bolts, screws, packers for the mounting system
- Roof penetration devices e.g. 'Dekko'
- Cable ties
- Labels
- Lengths and sizes of trunking and conduit
- Screws for fitting of inverter and charge controllers
- Cable glands
- Other consumables like batteries for test equipment etc.



Figure 4: Dekko for tile roofs



Figure 5: Dekko for corrugated roofs

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| Self-Check - 2 | Written Test |
|----------------|--------------|
| | |

Write true if the statement is correct and write false if the statement is wrong.

| N° | Questions |
|----|--|
| 1 | During any installation, material and accessories are not necessarily. |
| 2 | The first step in costing a job is to understand the quantities and cost of equipment and materials. |
| 3 | The main and most expensive equipment required for an off-grid solar system is the PV modules. |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |

| Answer Sheet | Score = |
|--------------|---------|
| | Rating: |
| Name: | Date// |





| Information Sheet-3 | Obtaining labour unit cost projections and making |
|---------------------|---|
| | agreement |

Labour cost for the installation of a system needs to be calculated, whether the company have their own full-time employees or whether they make use of sub-contracting labour. If sub-contractors are used, agreements must be in place to secure the availability of the sub-contractors.

3.2 Labour Costs

The direct labour costs involved in an off-grid PV system are the following:

- Site clearing and establishment
- Installation of roof structures
- Module installation
- Cabling and trenching
- Electrical work like wiring and connections
- Commissioning and testing

There are also some indirect labour costs that need to be recovered, normally in the mark-up portion of a quotation:

Marketing and Sales labour costs

- ✓ Visiting prospective clients
- ✓ On-site inspections and surveys
- ✓ Sales cost

Design labour

- ✓ Designing of a system based on survey data
- ✓ Obtaining quotes and determining availability of equipment
- ✓ Training on new equipment
- ✓ Documentation

The cost of the labour will depend on the qualifications and skill level of the worker, as well as the type of work. Typically, a table will be created listing the tasks to be done

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or skills required, the time allocated for the task or skill, the daily or hourly rate and the total labour costs. See Table 1.

Table 1: Labour calculation table

| Task or Skill | Man Hours/days estimated | Rate per hour/day | Total |
|---------------|--------------------------|-------------------|--------|
| Technician | 2 day | \$x.xx | \$x.xx |
| Electrician | 1 day | \$x.xx | \$x.xx |

3.3 Agreements

Where sub-contractors or freelance labour is used, agreements should be reached upfront, ideally for a fixed rate for the job. Alternatively, labour rates can be negotiated for a period e.g. for the next year at a specific cost per day or per hour. Labour rates should comply with the countries labour laws in terms of minimum wages and should also make provision for travelling and subsistence allowances where required. Labour rates should ideally be on par with permanent employee's rates which may include pension fund contributions, medical aid etc.





| Self-Check - 3 | Written Test |
|----------------|--------------|
| | |

Match column A to column B for the following questions.

| N° | Questions | |
|----|-------------------|----------------------|
| 1 | Labour cost | ASales costs |
| 2 | Sales Labour cost | BModule installation |
| 3 | Design Labour | C. Documentation |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |





| Information Sheet -4 | Obtaining and analysing logistic support contracts | |
|----------------------|--|--|
| | and supply agreements | |

Contract Logistics is defined as the comprehensive process from production to distribution at the final point of sale. This means that Contract Logistics is not simply the process of moving goods, but a far more comprehensive course of action that merges traditional logistics with supply chain management processes Finding good suppliers is very important for the success of a PV project. The first objective should always be to find suppliers that are local, have good stock levels and that can provide good support. Supply chain management is an overarching concept that links together multiple processes to achieve competitive advantage, while logistics refers to the movement, storage, and flow of goods, services and information within the overall supply chain. A properly written contract for supply chain management is a must if you want to achieve successful cooperation. Both supplier and the vendor need to agree to all elements listed in the contract

4.2 Finding suppliers

There are many ways to find suppliers of PV equipment:

- Use the internet to search for suppliers
- Ask other people in the industry for recommendations
- Attend trade shows
- Contact the manufacturers and ask for their local agents details
 The requirements of good suppliers are the following:
 - ✓ Keep good stock levels;
 - √ Keep good equipment;
 - ✓ Provide product training;
 - ✓ Provide delivery services;
 - ✓ Ideally have an online portal with real-time prices and stock levels;
 - ✓ Have good technical support.

Some reputable suppliers will require a company to register with them after proven PV experience and a good record of prior installations. They may also offer credit terms based on your track record with other suppliers. Once registered with a supplier, find out

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who the person is that is looking after your account and try to build a good relationship. Also attend training provided on the products they sell.

| Self-Check - 4 | Written Test |
|----------------|--------------|
| | |

Write true if the statement is correct and write false if the statement is wrong.

| N° | Questions |
|----|--|
| 1 | It is important to build good relationship with suppliers. |
| 2 | Contract Logistics is an overarching concept that links together multiple Processes. |
| 3 | Contract Logistics is not simply the process of moving goods. |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |









| Information Sheet 5 | Obtaining details of proposed warehousing, physical | |
|---------------------|---|--|
| | distribution systems | |

Sometimes local suppliers of your preferred products are not available. It is then important to determine how to obtain the products from other areas in your country or how to import it from other countries. It may be necessary to keep stock of the product as it may be more cost effective to import in bulk. For that, warehouse facilities may be required. The job may not be local and distribution systems need to be set up to get the equipment to site. The planning, implementation, and controlling of the physical flow of material or product from one point to another to meet the customer requirements in the market is known as physical distribution.

5.2 Importing Equipment

When equipment needs to be imported, it is important to determine how the import process works in your company. The factors to consider are:

• Difficulty with Communication

- ✓ When sourcing overseas suppliers, it can be difficult to build a solid relationship purely because of their geographic location. Starting out, most companies find foreign suppliers online and once they've found a product or material they are looking to import, they order through the supplier's website. If you are thinking about importing goods using this process, it is important to source a reliable supplier.
- ✓ If you have the resources, it is advisable to take a trip out to their premises and meet with a company representative. This enables you to test the quality of their goods first-hand; you also get to build a better relationship with your supplier if you've met them in person.
- ✓ Language may be a huge barrier to overcome

• Determine If You Need a License

✓ It is normally the shipper's responsibility to comply with current government regulations and applicable laws in each country. That means you should ask your supplier at the beginning of your negotiations whether you need an

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- import permit for the country where you intend to import and sell your product and how the company can help you obtain one.
- ✓ You may also need a license from local or state authorities to do business.
 Customs may ask you for your importer number.

• Import restrictions

- ✓ Make sure the merchandise can freely enter your country. There may be some prohibited and restricted items which cannot be imported.
- ✓ Make sure of import duties that may be payable.

• Find a Transport Company That Can Help With Customs

- ✓ You can hire a transport company (e.g. UPS, DHL) that can take care of the transport, prepare appropriate documentation, collect payment on your behalf and oversee the customs clearance for a flat fee.
- ✓ Calculate all costs to import the product, including transport, taxes, customs duty, the transportation company's fee and insurance (if needed).

5.2.1 Incoterms

Defining international sales contracts requires you to have a bit more knowledge about specific export and import terms. Just paying for the goods is not the end of the buyer's or the seller's responsibility. Luckily, as of 1936,Incotermsare widely recognized, and businesses frequently use them to determine the liability and accountability. After a few revisions, the latest version of these terms appeared in 2010. Incoterms define where responsibility for the goods as well as the transport of the goods is transferred from the seller to the buyer.





INCOTERMS 2010

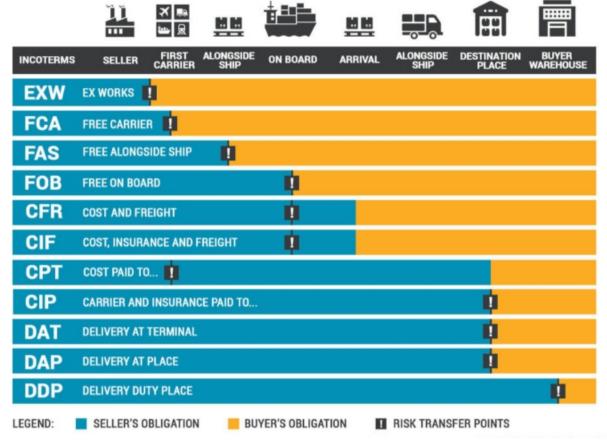


Figure 6: Incoterms

5.3 Warehouse and Distribution systems

Depending on the level of stock you need to keep, a warehouse may be required to receive stock, store stock and distribute stock to site. Warehouses can be owned or rented.

There are a number of ways to distribute equipment to site from your warehouse:

- Own transport
- Client's transport
- Third party transportation e.g. provided by the supplier or a courier company.

It is important to have insurance for the goods while in transit as it may get damaged or stolen.

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| Self-Check - 5 | Written Test |
|----------------|--------------|
| | |

Write true if the statement is correct and write false if the statement is wrong.

| N° | Questions | | |
|----|--|--|--|
| 1 | Physical distribution is The planning, implementation, and controlling of the | | |
| | physical flow of materials. | | |
| 2 | It is important to have insurance for the goods while in transit as it may get | | |
| | damaged or stolen. | | |
| 3 | Language is one barrier for the communication skill. | | |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |





| Information Sheet -6 | Converting Information in a usable form and storing ready | |
|----------------------|---|--|
| | for retrieval | |

Most of the items mentioned in this Learning Objective should be put in place beforehand to be ready when needed. It is important to convert the information in a usable form, store it securely and make it available for retrieval The processing, storing and retrieval of information is key in ensuring all staff can access it quickly and easily which leads to customer's requests for information being met effectively and efficiently, which in turn can assist in the customers overall positive experience of your establishment. Retrieval practice is such an effective revision technique because it requires students to recall previously learnt knowledge, which creates stronger memory traces and increases the likelihood that the information will be transferred to the long-term memory. Effective information retrieval skills can be demonstrated by: the ability to evaluate various bibliographic search strategies. The ability to select and justify the appropriate search techniques in order to carry out independent research, and, the ability to critically evaluate search results. Retrieval practice prioritizes active over passive learning, where students strengthen their memory by attempting to recall information. This tactic may also reveal gaps in learning and indicate what needs to be reviewed. Practice problems and writing prompts are two effective retrieval strategies.

6.2 Converting Information

As the type of information varies quite considerable, it is important to convert it into a format that is easily usable when needed. In its most primitive form, the information could be stored in a folder or a number of folders marked properly and separated properly into the different categories. Alternatively, the information can be stored electronically in e.g. a spread sheet format on a local or cloud-based server. It is important to ensure that the data is backed-up regularly and that there is a well-defined way of adding information and retrieving information. Some companies may implement custom software where all the required information can be stored and maintained in a database format with a user front-end.

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| Self-Check - 6 | Written Test |
|----------------|--------------|
| | |

Write true if the statement is correct and write false if the statement is wrong.

| N° | Questions |
|----|---|
| 1 | Information should be stored securely. |
| 2 | The processing, storing and retrieval of information is key in ensuring all staffs. |
| 3 | Retrieval practice is such an effective revision technique. |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |





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Learning Guide

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| Competence | Cost of Materials and |
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| | Components |
| LG Code | EIS PIM4 M02 LO2-LG08 |
| TTLM Code | EIS PIM4 TTLM 0920v1 |
| | · |

LO2: Select components and Prepare bill of materials

| Instruction Sheet | Learning Guide-8 |
|-------------------|------------------|
| | |

This learning guide is developed to provide you the necessary information, knowledge, skills and attitude regarding the following content coverage and topics:

- Selecting PV system components based on the system sizing
- Selecting components on existing safety and quality standards
- Determining quantities based on the system sizing requirements.
- Preparing bill of materials based on a prescribed format

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This guide will also assist you to attain the learning outcome stated in the cover page. Specifically, upon completion of this Learning Guide, you will be able to:-

- Select PV system components based on the system sizing
- Select components on existing safety and quality standards
- Determine quantities based on the system sizing requirements.
- Prepare bill of materials based on a prescribed format

Learning Instructions:

- 1. Read the specific objectives of this Learning Guide.
- 2. Follow the instructions described below.
- 3. Read the information written in the information Sheets
- 4. Accomplish the Self-checks





| Information Sheet -1 | Selecting PV system components based on the |
|----------------------|---|
| | system sizing |

From the site survey, environmental data and customer requirements the system designer will calculate the size of the various pieces of equipment required. From that sizing, the specific equipment can be selected based on stock availability of the suppliers. There is a great variety of components available on the market but most installers identify a brand they like to work with and use it in most of their projects. Especially for power electronics like inverters and charge controllers this has the advantage that the selection and design process is faster. One does not have to scan through hundreds of data sheets to find a product, the more experience an installer has the easier it is to say which of his commonly used models is going to fit. And the installer can also save time on site when he does not have to read new manuals every time to prepare the installation or programming of components. For modules the selection process is usually a bit easier, there are mostly no big differences between the different models, so they are mostly selected based on availability and price. For the detailed description of how to calculate the specific component sizes, see Module 1 (EIS PIM4 MO1).

1.2 PV Modules

Definition: Solar panels are those devices which are used to absorb the sun's rays and convert them into electricity or heat. These cells are arranged in a grid-like pattern on the surface of solar panels. In the case of the Adama design, the PV generator was sized according to the energy consumption, the climate data and the system efficiency: A module is a separate unit of software or hardware. Typical characteristics of modular components include portability, which allows them to be used in a variety of systems, and interoperability, which allows them to function with the components of other systems. APV module is an assembly of photo-voltaic cells mounted in a frame work for installation. Photo-voltaic cells use sunlight as a source of energy and generate direct current electricity. Arrays of a photovoltaic system supply solar electricity to electrical equipment

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Table 2: Adama load table

| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 |
|------|-------------------|-------|----------|----------------------|--------------------|---------------|------------------------|---------------------------|
| Col | lected Inform | ation | | | | | Calculated information | |
| No | Power Consumer | AC or | Quantity | Power in Watt (W) | Operation time (h) | Usage Time | Consumptio (Wh/d) | n Total Power in Watt (W) |
| 1 | Lights | AC | 20 | 18W | 4 | Night | 1440Wh/d | ` ' |
| 2 | Lights | AC | 9 | 18W | 12 | Night | 1944Wh/d | d 162W |
| 3 | Computer | AC | 3 | 250W | 8 | Day | 6000Wh/d | d 750W |
| 4 | Printer | AC | 1 | 700W | 1 | Day | 700Wh/d | 700W |
| 5 | Projector | AC | 1 | 300W | 6 | Day | 1800Wh/d | d 300W |
| 6 | Internet | AC | 1 | 15W | 24 | Day/ | 360Wh/d | 15W |
| | | | | | | night | | |
| 7 | Router | AC | 2 | 15W | 24 | Day/ | 720Wh/d | 15W |
| | | | | | | night | | |
| TOT | TOTAL | | | | | | 12964Wh/ | d 2317W |
| Tota | Total day | | | | | | | 1795W |
| Tota | Total night | | | | | | | 567W |

Table 3: Adama Insolation based on specific location and roof angle/orientation

| J | F | М | Α | М | J | J | Α | S | 0 | N | D | Ø |
|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 7.31 | 7.61 | 7.3 | 6.28 | 5.83 | 5.68 | 5.35 | 5.57 | 6.15 | 7.14 | 7.2 | 7.3 | 6.56 |
| kW/ | kWh/ | kWh/ | kWh/ | kWh/ | kWh/ | kW/ | kWh/ | kWh/ | kWh/ | kWh/ | kWh/ | kWh/ |
| m²*d |

As an example, let's use the Adama design to calculate the PV array size with a daily energy consumption of 12964Wh (See Table 2), worst case peak sun hours of 5.35 (see Table 3) and 65% system efficiency:

1.3 Batteries

For the calculation of the battery, we will again use the Adama design as example. The following formula can be used to calculate the battery size:

$$C_{10} =$$

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Where:

• DOD = Depth of Discharge e.g. 50%

• E = Energy consumption (daily) e.g. 5 kWh/day

• A = Autonomy days e.g. = 2 days

V_{syst} = System Voltage DC e.g. 48 V

For the Adama design, we determined that the daily energy consumption is 12964Wh/d (see Table 2).

We decided on only 1 day of autonomy to reduce battery costs. There is grid power available to use in case of days without sunshine. We also decided on a 50% DOD since the customer requested lead acid batteries.

The required battery is therefore:

$$_{10} = 540.17 \text{Ah} @ 48 \text{V}$$

1.4 Charge Controller and Inverter

For the Adama Design, the peak load was calculated using a load table (see Table 2). The Calculated load was 2317W. If we apply a safety margin to it, the required peak load is:

Peak Load = 2317W x 1.3 = 3012W.

The required inverter therefore needs to be able to supply at least 2317W AC continuously. There is normally a minimum size battery specified for an inverter:

| P AC Power inverter |
|--------------------------------|
| V _{Dc} System Voltage |





In the case of Adama, the minimum is:

The selected battery of 541Ah is larger than 521Ah therefore ok. The charge controller is sized based on the array size. In other word, it should be able to handle the KWp rating of the PV generator. The array should then be matched to the charge controller in terms of maximum and minimum voltages, as well as maximum currents. The number of modules in series per strings, and the number of strings in parallel can then be determined.

1.5 Cable Size

The following paragraph(s) are adapted from (Dobelmann & Klauss-Vorreiter, 2009)chapter 6. The formula that can be used for cable sizing is the following:

Where

A = cross section of cable in mm²

L = length of cable (conductor positive and negative) one way length x 2

P = Power of the cable

 p_{loss} = Loss factor (0.01 for 1%, 0.02 for 2% etc.)

V = system voltage

κ = Kappa – electric conductivity

 $K_{Cu} = 56 \text{ m} / \Omega \cdot \text{mm}^2 \text{ for copper}$

 $K_{Alu} = 34 \text{ m} / \Omega \cdot \text{mm}^2 \text{ for aluminium}$

In practice, one can make use of tables supplied by wire manufacturers to 'lookup' the size of wires. For the Adama example, the following cables were calculated:





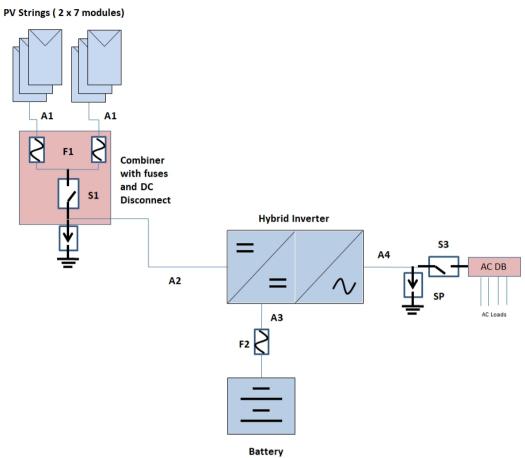


Figure 7: Adama layout

| Cabling | L | LF | P _{max} | K | U _{SYS} |
|-----------------------------|----------|--------|------------------|---------|------------------|
| | Single | Loss | Affiliated | Condu | System |
| | Distance | Factor | Power | ctivity | Voltage |
| A1 Single Cable Length | | | 4900 W/2 | | |
| between Modules and | 5 m | 1.0% | strings | 56 | 270.2 V |
| combiner box (Vmpp, String) | 3111 | 1.070 | 2450W per | 50 | 210.2 V |
| per string | | | string | | |
| A2 Single Cable Length | | | | | |
| between combiner box and | 5 m | 1.0% | 4900 W | 56 | 270.2 V |
| charge Controller (Vmpp, | 3111 | 1.0 /0 | | 30 | 210.2 V |
| String) | | | | | |
| A3 Single Cable Length | | | | | |
| between Charge Controller | 3.00 m | 0.50% | 4900 W | 56 | 48 V |
| and Battery (PPV) | | | | | |
| Material of the Cables | Cu | | | | |

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Required cable diameters

A1 = 0.6mm², selected diameter 4 mm² DC cable

A2 = 1.2mm², selected diameter 4 mm² DC cable

A3 = 45.6mm², selected diameter **50 mm² DC cable**

Double Check Inverter battery terminal size to fit cable size:

| Any-Grid model | PSW-H-5KW- | PSW-H-5KW- | PSW-H-3KW- | PSW-H-3KW- |
|---------------------------------|----------------------------|------------|------------|------------|
| | 230/48V | 120/48V | 230/24V | 120/24V |
| Battery cable cross- section | 35 ~ 50 mm², AWG 0 ~ AWG 2 | | | |

1.6 Fuses

The fuse breaks the circuit if a fault in an appliance causes too much current to flow. This protects the wiring and the appliance if something goes wrong. The fuse contains a piece of wire that melts easily. To melt or make two things melt together, especially at a high temperature. The coloured glass is heated until it fuses together. A fuse(s) is needed in any electrical system (AC or DC). These protection devices react to the amount of heat being produced by electricity passing through wires and/or components. They are used so as to protect wires and components from the extreme heat produced should there be an electrical overload or short circuit.

1.6.1 Battery Fuse Calculation

Fuses are rated in amps. They are sized to 'blow' very quickly when the current is about 20 % greater than the maximum expected current in the circuit. If, for example, there is a short circuit in one of the appliances, the circuit draws much more than the rated current (i.e. more than 20 per cent higher), so the fuse rapidly heats up, 'blows' very quickly and opens the circuit. To size the battery fuse calculate the power of the loads (W) and divide it by the system voltage to get current (A). Take this current and multiply with 1.2 to get the fuse current rating.

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1.6.2 PV Fuse calculation

PV Fuses are often use when there are multiple strings combined. An earth fault in one string can cause the other string currents to also flow into the earth fault. PV strings are normally calculated empirically as follows:

- $V_{P,fuse} \ge V_{OC,array} \times 1.2$
- $I_{\text{nom,fuse}} \ge I_{\text{SC module}} \times 1.4$

As an example, if there are a string of 4 modules (V_{OC} = 36V), and the Short circuit current I_{SC} = 10A:

- VP,fuse ≥ VOC,array x 1.2 ≥ (4 modules x 36V) x 1.2 ≥ 172.8V
- Ino_{m.fuse} ≥ I_{SC module} x 1.4 ≥ 10A x 1.4 ≥ 14A

From the fuse datasheet (Figure 8), the closest suitable fuse will be the PV-15A10F fuse.

10 x 38 PV Fuses (1000V DC)

A range of UL 2579 fast-acting 600V DC Midget fuses specifically designed to protect solar power systems in extreme ambient temperature, high cycling and low-level fault current conditions (reverse current, multi-array fault).

| Product Code | Rated Current | Rated Voltage | Breaking Capacity | Dimensions | Class |
|---------------------|---------------|---------------|--------------------------|------------|-------|
| PV-2A10F | 2A | 600V DC | 30kA | 10 x 38mm | gPV |
| PV-6A10F | 6A | 600V DC | 30kA | 10 x 38mm | gPV |
| PV-8A10F | 8A | 600V DC | 30kA | 10 x 38mm | gPV |
| PV-10A10F | 10A | 600V DC | 30kA | 10 x 38mm | gPV |
| PV-12A10F | 12A | 600V-DC | 30kA | 10 x 38mm | gPV |
| PV-15A10F | 15A | 600V DC | 30kA | 10 x 38mm | gPV |
| PV-20A10F | 20A | 600V DC | 30kA | 10 x 38mm | gPV |
| PV-25A10F | 25A | 600V DC | 30kA | 10 x 38mm | gPV |

Figure 8: PV Fuse selection

1.6.3 Adama example

For the Adama example, the fuse sizes were calculated as follows:

F2 Fuses from charge controller to Battery

I_{CC}= 80A (max capacity of CC)

Add safety margin of 20 % :F2= I_{CC} 1.20 = 80A * 1.20 = 96A

Fuse_{F2}=100A

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F1 Fuses from string to combiner box

I_{SC, Module}=9.56 A

F1=I_{SC} String = I_{SC} module

 $F1=I_{SC}$ String = 9.56A

Add safety margin of 20 % :F1= I_{SC} String * 1.20 = 9.56 * 1.20 = 11.47 A

Fuse_{F1}=15A





| Self-Check - 1 | Written Test |
|----------------|--------------|
| | |

Write true if the statement is correct and write false if the statement is wrong.

| N° | Questions |
|----|---|
| 1 | The fuse breaks the circuit if a fault in an appliance causes too much current to |
| | flow. |
| 2. | Solar panels are those devices which are used to absorb the sun's rays and |
| | convert them into electricity or heat. |
| 3 | PV Fuses are often use when there are multiple strings combined. |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2points |





| Information Sheet 2 | Selecting components on existing safety and quality | | |
|---------------------|---|--|--|
| | standards | | |

Existing safety and quality standards play a big role in selecting system components. It is important to understand the local safety requirements as well as the quality standards applicable to good PV equipment.

2.2 Safety standards

Safety standards are standards designed to ensure the safety of products, activities and processes, etc. They may be advisory or compulsory and are normally laid down by an advisory or regulatory body that may be either voluntary or statutory. Safety hazards encompass any type of substance, condition or object that can injure workers. Safety is a state of being protected from potential harm or something that has been designed to protect and prevent harm. An example of safety is when you wear a seat belt. An example of safety is a safety belt. Many countries have specific requirements related to PV systems, particularly when it connects to the local electricity grid. These requirements can specify the following:

- Maximum size of systems;
- Anti-islanding regulations;
- Voltages and frequencies and points where the inverter needs to switch off.

Is landing is the condition in which a distributed generator continues to power a location even though electrical grid power is no longer present. Islanding can be dangerous to utility workers, who may not realize that a circuit is still powered, and it may prevent automatic re-connection of devices. Additionally, without strict frequency control the balance between load and generation in the islanded circuit is going to be violated, leading to abnormal frequencies and voltages. For those reasons, distributed generators must detect islanding and immediately disconnect from the circuit; this is referred to as anti-islanding (source: Wikipedia).





2.3 Quality Standards

Quality standards are defined as documents that provide requirements, specifications, guidelines, or characteristics that can be used consistently to ensure that materials, products, processes, and services are fit for their purpose. Clearly defined standards and requirements make it easier for companies to meet what their consumers consider "quality" and they improve the overall vision of what the company should work toward.

Quality parameter- the size characterizing the quality level of certain consumer and production goods and processes leading to the production of a given good. Perceived quality, closely related to the product's brand and supplier's reputation. There are some international standards applicable to PV products. It is always important that the specific product required is certified under international standards (e.g. IEC) and tested by reputable testing facilities (e.g. TUV).

Some of the notable standards related to PV modules are:

- IEC 61215:2016 standard (design)
- IEC 61730:2016 standard (safety)

This edition of the two standards represents the principal references of a photovoltaic module. The modules used in the Adama example conforms to both the above standards – see Figure 9.





| Technical C | Data | Technische | Daten | | | PN6M72-350 E | PN6M72-360 E |
|---|-------------------|--|--------------------------|-------|-------------------|--|-----------------|
| Nominal voltage Systemspannung | | ung | | | 24 | | |
| Power | | Nennleistung | | Pmp | W | 350 | 360 |
| Voltage at max. power Spannung bei Max. Leistun | | i Max. Leistung | Vmp | V | 38,6 | 38,4 | |
| Current at m | ax. power | Strom bei Ma | ximalleistung | Imp | A | 9,08 | 9,37 |
| Open circuit | voltage | Leerlaufspann | nung | Voc | V | 47,2 | 46,9 |
| Short circuit | current | Kurzschlußstr | om | Isc | Α | 9,56 | 9,72 |
| Cell | | Zellen | | | | 72 ma | no |
| Cell dimension | on | Zellabmessun | g | | mm | 156 x 1 | 156 |
| Cell efficienc | y | Zellen Wirkun | ngsgrad | | % | 20,0 | 20,5 |
| Module effic | iency | Modul Wirku | ngsgrad | | % | 18,0 | 18,5 |
| Max. toleran | ice | Max. Leistung | gstoleranz | | % | -0/+ | 5 |
| Max. system | voltage | Max. Systems | pannung | | V | 1000 | 0 |
| Operating m | | Min. Betriebs | | | °C | -40+ | 85 |
| Front | | Vorderseite | | | | tempered glass g | gehärtetes Glas |
| Glass thickne | PSS | Frontglas Dick | ke | | mm | 3,2 | |
| Backside col | or | Rückseite Fart | | | | white | Weiß |
| Frame Rahmen | | Rahmen | | | | dear anodized aluminium silber eloxiertes Aluminium | |
| rame color | | Rahmenfarbe | | | | silver Silber | |
| | | By-Pass Dioden | | | | 3 | |
| | | _ | schlussdose Schutzklasse | | | IP67 | |
| discuoii box | cross section | Prinscrinassaus | Querschnitt | | mm² | 4.0 | |
| Module | length | Modulkabel | Länge | 1 | mm | 100 | |
| cable | connector | IWIOGGIKADEI | Stecker | | | Standa | |
| Dimension | | Abmessung | | XxYxZ | mm | 1956 x 992 x 40 | |
| Mounting holes pitch Befestigungslö | | öcher | x1/y/x2 | mm | 1176 / 942 / 1676 | | |
| | | Gewicht | | 777 | kg | 24,0 | |
| Temper- | Power | | Leistung | | %/K | | |
| ature | Voc | Temperatur- | Voc | | %/K | -0,30 | 0 |
| coefficient | Isc | koeffizient | Isc | | %/K | 0.04 | |
| | dimension | | Abmessung | LxWxH | mm | 2025 x 1110 | 0 x 1200 |
| Pallet | weight | Paletten | Gewicht | | kg | 687 | |
| | module quantity | | Anzahl Module | | pcs./Stk. | 27 | |
| | quantity paletts/ | | Anzahl Paletten/ | 20 ft | | 10 / 2 | 70 |
| Container | modules | Container | Module | 40 ft | pcs. / Stk. | 22 / 5 | |
| NOCT NOCT | | | 1 | °C | 45 (800W/m², In | | |
| | | - | namische Last | | kN/m² | 5,4/ | |
| Hail impact | | Statische / dynamische Last Hagelschlag | | | ym | Ø 25 mm, | |
| Certificates | | Zertifikate | | | | IEC61215 (design (IEC61730 (| qualification) |
| Article Number | | Artikelnummer | | _ | | 310363 | 310364 |

Figure 9: Phase module certification

CE marking is a certification mark that indicates conformity with health, safety, and environmental protection standards for products sold within the European Economic Area(EEA). The CE marking is also found on products sold outside the EEA that have been manufactured to EEA standards. This makes the CE marking recognizable worldwide even to people who are not familiar with the European Economic Area. RoHS is a product level compliance based on the European Union's Directive 2002/95/EC, the Restriction of the Use of certain Hazardous Substances in Electrical and Electronic Equipment.

UL Listing means that UL has tested representative samples of a product and

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determined that the product meets specific, defined requirements. These requirements are often based on UL's published and nationally recognized Standards for Safety.

Some other inverter standards that may be applicable are:

- IEC61683 Efficiency
- IEC62109 Safety
- IEC61000 Electromagnetic compatibility





| Self-Check - 2 | Written Test |
|----------------|--------------|
| | |

| N° | Questions | | | |
|----|---|--|--|--|
| 1 | Standards are standards designed to ensure the safety of products, activities | | | |
| | and processes is called Quality parameter. | | | |
| 2 | A state of being protected from potential harm or something that has been | | | |
| | designed to protect and prevent harm is called safety. | | | |
| 3 | Documents that provide requirements, specifications, guidelines, or | | | |
| | characteristics that can be used consistently to ensure that materials are called | | | |
| | standards. | | | |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below2 points |





| Information Sheet -3 | Determining quantities based on the system sizing |
|----------------------|---|
| | requirements. |

On average, a good quality5kW solar system generates 22 units per day—enough to easily offset a typical Australian household's entire energy usage. The amount ofpoweryour5kW solar system generates depends on three things: location, positioning and quality. The number of batteries will depend on the DC input requirement of the inverter. Usually, a 5kW inverter will have a 24v DC input requirement. So you will need two 12vbatteries. Some models use 48V DC, in which case you will need four 12Vbatteries. Once the system sizes have been determined, component quantities can be calculated. This will be based on the equipment that is available at the time.

3.2 PV Modules

We need at least 11 modules. Since modules degrade by approximately 20% over its lifetime, we decided to increase the number of modules by about 20% i.e. 14 modules.

Another consideration in selecting the number of modules is the number of MPPT trackers in the charge controller (or hybrid inverter in the Adama case). Since the inverter only has one input it cannot handle 14 modules in one string (see below

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'Charge controller and inverter'), more than one string will have to be paralleled. For parallel strings, the number of modules per string should be equal.

3.3 Batteries

The required battery size only indicates the capacity of the battery and not how many individual smaller batteries are required to make up the required size. For the Adama example, we required a battery size of 540.17Ah @ 48V. Based on the required battery capacity and voltage and the available battery size and voltage, we can calculate how many batteries are needed in series and in parallel. For the Adama example, we had the Hop-picker sun power VL 7-730 (C10 = 546 Ah @ 2V) available.

We therefore need 24 x Hop-picker sun power VL 7-730 (C10 = 546 Ah @ 2V), all connected in series.

3.4 Charge Controller and Inverter

A charge controller is needed to appropriately match the PV voltage to the battery and regulate charging. The inverter draws its power from a 12 Volt battery (preferably deep-cycle), or several batteries wired in parallel. The battery will need to be recharged as the power is drawn out of it by the inverter. A solar charge controller as a regulator. It delivers power from the PV array to system loads and the battery bank. When the battery bank is nearly full, the controller will taper off the charging current to maintain the required voltage to fully charge the battery and keep it topped off. The required charge controller should be compared to the required module parameters to determine if the charge controller is suitable.

Table 4: Charge controller details

| Charge Controller Type | Phaesun PSW-H-5KW-230/48V |
|------------------------|---------------------------|
| Nominal Power Rating | 5000 W |
| V System | 48 V |

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| System Voltage | |
|--------------------------------|--------|
| Voc max | 450 V |
| MAX Open-Circuit Voltage | |
| Modules | |
| (at minimum Temperature) | |
| Voc min | 120 V |
| MAX Open-Circuit Voltage | |
| Modules | |
| (at minimum Temperature) | |
| Vmpp min | 120 V |
| Input | |
| Vmpp max | 430 V |
| Input | |
| max. Current Modules | 22.5 A |
| max. Current Charge Controller | 22.5 A |
| (permanent) | |
| max. Current Charge Controller | 22.5 A |
| (peak load) | |

Table 5: Module parameters

| Available Modules | Phaesun PN6M72-350 E |
|-------------------|----------------------|
| Voc | 47.2 V |
| V _{MPP} | 38.6 V |
| Isc | 9.56 A |
| I _{MPP} | 9.08 A |
| ανος and ανμρρ | -0.3 %/K |
| αISC and αIMPP | 0.04 %/K |





To calculate the maximum number of modules per string that the charge controller can handle we use the following formula:

Since we have 7 modules in a string, we should reach the min MPPT voltage of the charge controller.

3.5 Mounting Structure

The mounting of the PV modules can be done in various ways:

- Roof parallel mounted
- · Ground mounted
- Pole mounted
- Ballast or special elevated structure mounted

3.5.1 Roof Parallel

For a roof parallel system, rails are mounted and fastened to the roof structure. The PV modules are then clamped onto the rails. Each module is fastened at four fixing

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points. There are end clamps and middle clamps available that are used for the module fastening. When a single module is fastened or when it is at the beginning or end of a row, an end clamp or outer clamp is used that holds just the one module. If the module is mounted in a row (see Fig. 10), a middle clamp is used that fixes two modules at once. To calculate the number of clamps needed, you need to know how many modules are mounted in a row and how many rows there are. On Fig. 10 we can see that there are 8 modules in a row and 2 rows in total. Between the 8 modules of the row we have 7 gaps. In each gap we need to insert 2 middle clamps, that makes 7 x 2 middle clamps plus 4 end clamps, 2 on each side. These quantities need to be taken twice because we have two rows in total which brings us to 28 middle clamps and 8 outer clamps.

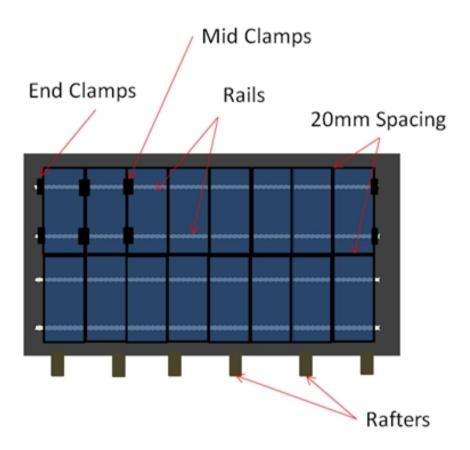
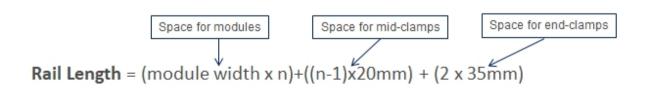


Figure 10: Roof parallel mounting



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|----------------|---------------------|----------------------------------|----------------|
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Figure 11: Calculating Rail Length

No of Rails = (2 x no of rows)

Length of Rails - Note standard lengths. Include rail joints if required

No of roof hooks = ((Rail length / rafter spacing) +1) x No of Rails

3.5.2 Elevated structures

The Adama installation will make use of an elevated structure which can also be installed flat i.e. 0 degrees elevation. It is pre-manufactured by the supplier Phaesun and sold as a package.



Figure 12: Phaesun support structure

For the Adama installation, five of these structures will be combined as depicted in Figure 13. In this case 24 outer clamps and 16 middle clamps are needed.





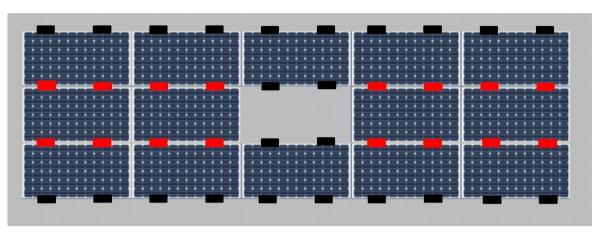


Figure 13: Adama roof layout

3.6 Cable lengths

Cable lengths are determined by taking measurements while doing a site visit. From the site visit, a site layout can be drawn up as indicated in Figure 14.



Figure 14: Site layout diagram





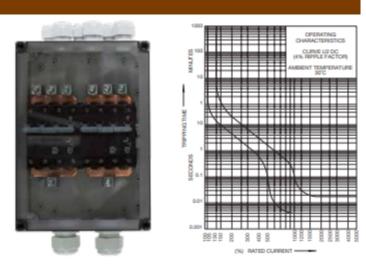


Battery Main Switch **PN-BMS**

390758-390761 • 11/2014

The PN-BMS Battery main switch includes a double pole circuit breaker with a very high short circuit capacity. The BMS is designed for high nominal current to protect cables and equipment. The IP65 enclosure and glands are designed for connecting up to 95 mm². Inside busbar supports the distribution of all devices like charge controller, inverter and loads.

Der PN-BMS Batteriehauptschalter enthält eine zweipolige Sicherung mit sehr hoher Kurzschlussleistung. Der BMS ist für hohen Nennstrom konzipiert und schützt Kabel und Ausrüstung. Das IP65 Gehäuse und die Kabelverschraubungen sind batterieseitig für bis zu 95 mm² ausgelegt. Mit interner Verteilerschiene zum Anschluss sämtlicher Ausrüstungskomponenten wie Laderegler, Wechselrichter oder Lasten.



| Technical Data | Technische Daten | PN-BMS 125 A | PN-BMS 150 A | PN-BMS 200 A | PN-BMS 250 / |
|----------------------------|------------------------------|---|--------------|--------------|--------------|
| Number of Breakers | Anzahl der Schalter | 2 | 2 | 2 | 2 |
| Pole | Pole | 3 | 3 | 4 | 4 |
| Breaker Type | Schaltertyp | QDC-3 (13) | QDC-3 (13) | QDC-4 (13) | QDC-4 (19) |
| Nominal current [A] | Nennstrom [A] | 125 | 150 | 200 | 250 |
| Nominal voltage [V] | Nennspannung [V] | 80 | 80 | 80 | 80 |
| Internal resistance* [mΩ] | Innenwiderstand* [mΩ] | 2,5 | 2,5 | 2,5 | 2,5 |
| Operating temperature [*C] | Umgebungstemperatur [°C] | -40+85 | | | |
| Interrupt capacity* [kA] | Schaltstrom* [kA] | 10 | 10 | 10 | 10 |
| In-glands | Eingangverschraubung | 2 x M32 (25 = 95 mm ²) | | | |
| Out-glands | Ausgangsverschraubung | 6 x M25 (4-25 mm²) | | | |
| In - Cross section | Anschlussquerschnitt Eingang | 1 x 95 mm ² | | | |
| Out - Cross section | Anschlussquerschnitt Ausgang | 3 x 95 mm ² | | | |
| Tripping curve | Auslösecharakteristik | U2 | | | |
| Technology | Technologie | Hydraulio-magnetic Hydraulisch-magnetisch | | | |
| Tripping feature | Auslöse-Eigenschaften | precision, temp. independant, suitable for isolation Genauigkeit, Temp. unabhängig, Trenneigenschaft | | | |
| Certificate | Zertifikate | CE, VDE, UL, IEC 60947-2, CCC, GostR | | | |
| Resistance to shock | Stoßempfindlichkeit | 16,82 g | | | |
| Vibration | Vibration | 2,5 g | | | |
| Art.No. | Art.Nr. | 390758 | 390759 | 390760 | 390761 |
| | | | | | |

Figure 15: Battery Fuse

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| Self-Check - 3 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|---|
| 1 | A solar charge controller acts as a regulator. |
| 2 | Cable lengths are determined by taking measurements while doing a site visit. |
| 3 | The number of PV modules is calculated based on the size of the available |
| | modules and the total size required. |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below2 points |





| Information Sheet 4 | Preparing bill of materials based on the prescribed |
|---------------------|---|
| | format |

From all the previous calculations, a bill of materials (BOM) can be created. Normally provision for fixtures and fittings are made separately as a fixed cost per job or as a percentage of the BOM costs.

4.2 Bill of Materials

A bill of materials(BOM) is a comprehensive inventory of the raw materials, assemblies, subassemblies, parts and components, as well as the quantities of each, needed to manufacture a product. A bill of materials or product structure is a list of the raw materials, sub-assemblies, intermediate assemblies, sub-components, parts, and the quantities of each needed to manufacture an end product. A BOM may be used for communication between manufacturing partners or confined to a single manufacturing plant. It includes all alternative and substitute part numbers and parts contained in the drawing notes. Every line of the bill of materials(BOM) includes the product code, part name, part number, part revision, description, and quantity, unit of measure, size, length, weight, and specifications or features of the product.

The importance of Bill of materials

- ✓ You get a custom-made shopping list
- ✓ Never run out of materials again
- ✓ Better planning
- ✓ Better costing
- ✓ It unites all departments
- ✓ Easily find items using powerful attribute search
- ✓ Drag and drop complete parts onto the BOM in a single operation
- ✓ Identify and use only the most current data on BOMs
- ✓ Know what changes have been made to each BOM revision (Add / Remove / No Change)

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- ✓ Enforce rules for each assembly part type to ensure correct BOM evolution
- ✓ Create reports for assembly costs
- ✓ Retain a full audit trail of all changes to the BOM,
- ✓ The final BOM for the Adama design is shown in Table 6.

Table 6: Adama BOM

| Ро | | | Quanti | |
|----|-------------|-------------------------------|--------|------|
| s. | Item no. | Description | ty | Unit |
| | | Phaesun PN6M72-350E | | |
| 1 | 310363 | Modules | 14 | Pcs |
| | | Battery OPzS Hoppecke sun | | |
| 2 | 340026 | power V L 2-730 | 24 | Pcs |
| | | Inverter / Hybrid Charger | | |
| 3 | 321728 | Phocos PSW-H-5KW230/48V | 1 | Pcs |
| | | Module Support Structure | | |
| 4 | 161103 | PN-ASS 03 | 4 | |
| 5 | | Middle Clamp included in 4 | 16 | Pcs |
| 6 | | End Clamp included in 4 | 24 | Pcs |
| | | Corrugated Sheet Roof Screw | | |
| 7 | 390003 | Fitting 160mm | 20 | bar |
| | | SOLARFLEX ® - X PV1-F | | |
| 8 | 704230 | 25mm² | 35 | m |
| | | SOLARFLEX ® - X PV1-F | | |
| 9 | 704232 | 50mm ² | 100 | m |
| | | Cable Solar flex-X 1x 4 black | | |
| 10 | 303588 | 4mm² | 25 | m |
| | | PV Standard4 Connector 4-6 | | |
| 11 | 390900 | mm² Set WM | 5 | Pcs |
| | | Connection Box GCB 5-1 | | |
| 13 | 500090 | 200V/50A_gland | 1 | Pcs |
| | | Battery Rack Kunstmann | | |
| 14 | 108010 | 1E.B560.R2 | 1 | Pcs |
| | Battery | Battery main switch or Fuse | | |
| 15 | main switch | 125 Amp DC | 1 | Pcs |
| 18 | | Fuse 12 Amp DC | 4 | Pcs |

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| Self-Check - 4 | Written Test |
|----------------|--------------|
| | |

Multiple choices.

| N° | Questions |
|----|---|
| 1 | Which one of the following is not benefits of bill of material? |
| | |
| | A. Better costing |
| | B. It unites all departments |
| | C. Easily find items using powerful attribute search D. None |
| 2 | A bill of materials also known as |
| | A. inventory of the raw materials |
| | B. product structure |
| | C. manufacturing partners |
| | D. sub-components |
| 3 | The BOM represents |
| | A. British movement |
| | B. Bill of materials |
| | C. British module |
| | D. None of the above |
| | |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |

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Solar PV System Installation and Maintenance Level-IV

Learning Guide -09

| Unit of | Prepare Job Estimation and | |
|---------------------|-----------------------------------|--|
| Competence | Cost of Materials and | |
| - | Components | |
| Module Title | Preparing Job Estimation and | |
| | Cost of Materials and | |
| | Components | |
| LG Code | EIS PIM4 M02 LO3-LG09 | |
| TTLM Code | EIS PIM4 TTLM 0920v1 | |
| - | | |

LO3.Identify and calculate labour cost

| Instruction Sheet | Learning Guide:-09 |
|-------------------|--------------------|
| | |

This learning guide is developed to provide you the necessary information, knowledge, skills and attitude regarding the following content coverage and topics:

- Identifying on-site personnel and estimating the time required
- Calculating the labour hours for non-contract elements
- Estimating time requirements for work activities
- Calculating the costs or rates required on-site work
- Estimating material requirements and cost derived from produced drawing
- Calculating and fixing transport cost for material mobilization
- Estimating labour cost for installation

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Producing estimation of overall cost

This guide will also assist you to attain the learning outcome stated in the cover page. Specifically, upon completion of this Learning Guide, you will be able to:-

- Identify on-site personnel and estimating the time required
- Calculate the labour hours for non-contract elements
- Estimate time requirements for work activities
- Calculate the costs or rates required on-site work
- Estimate material requirements and cost derived from produced drawing
- Calculate and fixing transport cost for material mobilization
- Estimate labour cost for installation
- Produce estimation of overall cost

Learning Instructions:

- 1. Read the specific objectives of this Learning Guide.
- 2. Follow the instructions described below.
- 3. Read the information written in the information Sheets
- 4. Accomplish the Self-checks





| Information Sheet 1 | Identifying on-site personnel and estimating the | |
|---------------------|--|--|
| | time required | |

Depending on the size and complexity of a PV installation, many different skills may be required on site. In this section, we will explore the type of skills required.

1.2 On-site personnel

In EIS PIM4 MO7 LO1, the following was said about skills required: The requirement on the skills usually depends on the site realities, as every site installation comes with its challenges asking for various skills. However, broadly, the following skills could be requested.

- Skilled solar energy engineer
- Skilled electrical engineer or technician
- Skilled mechanical technician
- Skilled civil technician
- Skilled security and safety technician

1.3 Time required

Initially an estimation of time required can be done based on prior jobs of similar size and type. In Information Sheet 3, we will break down the tasks and estimate time per task.





| Self-Check - 1 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|---|
| 1 | Depending on the size and complexity of a PV installation, many different |
| | skills may not be required on site. |
| 2 | Initially an estimation of time required can be done based on prior jobs of |
| | similar size and type. |
| | |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 2 | Calculating the labour hours for non-contract |
|---------------------|---|
| | elements |

2.1 Non-contract elements

The following was adapted from (NREL, 2017). Non-contract elements can be seen as all the tasks that needs to be done that does not form part of the direct installation of the system. These are also sometimes referred to as 'soft costs'. Think of hard costs in terms of hardware: the physical products installed to get your new solar panel system up and running. This is what you'll pay for the solar panels themselves, inverters, solar mounting racks, a battery for storage, etc. Solar panels can account for about 25 to 30 present of the total solar panel system cost.

Other hard costs include

- A solar inverter, which can account for about 10% of hard costs
- Solar mounting and electrical equipment, which can be another 10%

Figure 16 shows a useful pie graph sourced from the National Renewable Energy Laboratory:

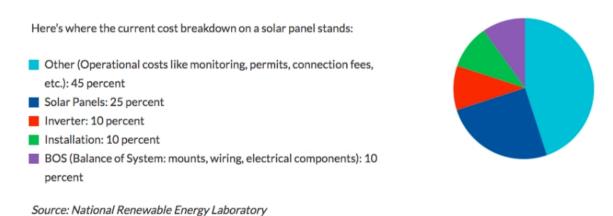


Figure 16: Cost breakdown

Soft costs include administration costs for the company, customer acquisition and marketing, system design, permits and fees for connecting to the grid, and labour for installation. Here's a soft costs break down from the Department of Energy.

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Image courtesy U.S. Department of Energy

These costs will vary from country to country and will be dependent on the type of system installed. To some degree, soft costs are simply part of running a business. In order to keep their doors open, solar energy companies have to pay employees, attract new customers and make a profit.





| Self-Check - 2 | Written Test |
|----------------|--------------|
| | |

| N° | Questions | |
|----|---|--|
| 1 | Non-contract elements are also sometimes referred to as 'soft costs'. | |
| 2 | Costs for permits are not seen as non-contracting elements. | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 3 Estimating time requirements for work activities | es |
|--|----|
|--|----|

3.1 Estimating time requirements for work activities

Time estimation depends on the experience of the company and the size of the job to be done. It is also important to track the time taken per job to use it as a base for estimation of future projects.

3.2 Estimation per task

Time estimation can be done per task. Before determining time required, one should identify each task and the skill required per task. The time per task can then be estimated as well. The following tasks were adapted from (Isiolaotan, Solar Photovoltaic Installation Supervision, 2016). This table can be adjusted to suit specific types of installations. Some of the skills can be performed by the same person.

| Task | Skill/Role | Time |
|--|---------------------|----------|
| | | Required |
| Installation | | |
| Confirm the location where the PV modules will be | Solar energy | |
| installed. | engineer | |
| Confirm that there is no shade or shade-causing | Solar energy | |
| feature, which could interfere with the irradiance | engineer | |
| that the solar panel array receives. This might | | |
| include trees, buildings or other man-made | | |
| structures such as electricity poles. | | |
| Develop a safety plan to be implemented once | Security and safety | |
| installation work begins. | technician | |
| Determine the installation location of system | Solar energy | |
| components and cable routes. | engineer | |
| Prepare equipment and tools to be used during | Electrical engineer | |
| installation and ensure that they are available | or technician | |
| before installation work begins. | Mechanical | |
| | technician | |
| | Civil technician | |

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| planned cable route. Install cables in conduits. Label all cables according to circuits. Install solar panel mounting systems. Install system components in the pre-determined locations. Mount PV modules on structures Mechanical technician Connect PV modules according to desired series/parallel connection. Connect batteries according to desired series/parallel connection. For an AC system, connect batteries to the inverter (input side). Ensure that the main distribution board (MDB) breaker is in the OFF position. For an AC system, connect the inverter output to the home distribution board. Take care to ensure that only relevant circuits are connected. Connect the battery bank to the charge controller. If the system consists of DC loads, connect the loads to the charge controller. Connect the solar photovoltaic array to the charge Switch on the inverter Turn on all switched off breakers on both the AC and DC sides. Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct | | TVET M | |
|--|--|-----------------------|---|
| Install cables in conduits. Electrical technician Label all cables according to circuits. Electrical technician Install solar panel mounting systems. Mechanical technician Install system components in the pre-determined locations. Mechanical technician Mount PV modules on structures Mechanical technician Connect PV modules according to desired series/parallel connection. Connect batteries according to desired series/parallel connection. For an AC system, connect batteries to the inverter (input side). Ensure that the inverter output switch is in the OFF position. Ensure that the main distribution board (MDB) breaker is in the OFF position. For an AC system, connect the inverter output to the home distribution board. Take care to ensure that only relevant circuits are connected. Connect the battery bank to the charge controller. Electrical technician If the system consists of DC loads, connect the loads to the charge controller. Connect the solar photovoltaic array to the charge Switch on the inverter Electrical technician Turn on all switched off breakers on both the AC and DC sides. Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct | Install conduits (pipes and trunkings) along the | Civil technician | |
| Install cables in conduits. Label all cables according to circuits. Install solar panel mounting systems. Mechanical technician Install system components in the pre-determined locations. Mount PV modules on structures Mechanical technician Mount PV modules according to desired series/parallel connection. Connect batteries according to desired series/parallel connection. For an AC system, connect batteries to the inverter (input side). Ensure that the inverter output switch is in the OFF position. For an AC system, connect the inverter output to the home distribution board (MDB) breaker is in the OFF position. For an AC system, connect the inverter output to the home distribution board. Take care to ensure that only relevant circuits are connected. Connect the battery bank to the charge controller. If the system consists of DC loads, connect the loads to the charge controller. Connect the solar photovoltaic array to the charge controller Switch on the inverter Electrical technician Turn on all switched off breakers on both the AC and DC sides. Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct | planned cable route. | Mechanical | |
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| Switch on the inverter Turn on all switched off breakers on both the AC and DC sides. Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct Electrical technician Electrical technician Solar energy engineer | Connect the solar photovoltaic array to the charge | Electrical technician | _ |
| Turn on all switched off breakers on both the AC and DC sides. Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct engineer | controller | | |
| and DC sides. Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct engineer | Switch on the inverter | Electrical technician | |
| Commissioning – Visual Inspection Number of PV modules connected in series and in parallel is correct engineer | Turn on all switched off breakers on both the AC | Electrical technician | |
| Number of PV modules connected in series and in parallel is correct engineer | and DC sides. | | |
| parallel is correct engineer | Commissioning – Visual Inspection | | |
| | Number of PV modules connected in series and in | Solar energy | |
| All and distance are a second control of | parallel is correct | engineer | |
| All modules are properly wired Solar energy | All modules are properly wired | Solar energy | |

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| PV array mount is properly fastened Solar energy engineer All cable conduits are properly installed Solar energy engineer All cables are properly terminated and appropriately labelled. Commissioning – Electrical inspection DC Polarity of all cables (positive and negative) Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | TVET AGENT |
|--|--|--------------|
| All cable conduits are properly installed All cables are properly terminated and appropriately labelled. Commissioning – Electrical inspection DC Polarity of all cables (positive and negative) Open-circuit voltage of each array string Solar energy engineer Open-circuit current on each array string Solar energy engineer Short-circuit current on each array string Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
| All cable conduits are properly installed Solar energy engineer All cables are properly terminated and appropriately labelled. Commissioning – Electrical inspection DC Polarity of all cables (positive and negative) Solar energy engineer Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | PV array mount is properly fastened | Solar energy |
| All cables are properly terminated and appropriately labelled. Commissioning – Electrical inspection DC Polarity of all cables (positive and negative) Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
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| Labelled. engineer | | engineer |
| Commissioning – Electrical inspection DC Polarity of all cables (positive and negative) Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | All cables are properly terminated and appropriately | Solar energy |
| Polarity of all cables (positive and negative) Solar energy engineer Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | labelled. | engineer |
| Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Commissioning – Electrical inspection DC | |
| Open-circuit voltage of each array string Solar energy engineer Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Polarity of all cables (positive and negative) | Solar energy |
| Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
| Short-circuit current on each array string Solar energy engineer Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Open-circuit voltage of each array string | Solar energy |
| Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
| Voltage and readings at the critical connection points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Short-circuit current on each array string | Solar energy |
| points (junction boxes, disconnects and at the inverter) in the system Correct operating voltages and system current as specified for system design Wire insulation and resistance Effectiveness of grounding connections Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
| Correct operating voltages and system current as specified for system design engineer Wire insulation and resistance Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Voltage and readings at the critical connection | Solar energy |
| Correct operating voltages and system current as specified for system design engineer Wire insulation and resistance Solar energy engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | points (junction boxes, disconnects and at the | engineer |
| specified for system design Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | inverter) in the system | |
| Wire insulation and resistance Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Correct operating voltages and system current as | Solar energy |
| engineer Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | specified for system design | engineer |
| Effectiveness of grounding connections Solar energy engineer Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your engineer PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Wire insulation and resistance | Solar energy |
| Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
| Commissioning – Electrical inspection AC Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your engineer PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Effectiveness of grounding connections | Solar energy |
| Measure AC voltages along the circuit. Start at the inverter as this is the origin of the AC circuit in your engineer PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | | engineer |
| inverter as this is the origin of the AC circuit in your PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Commissioning – Electrical inspection AC | |
| PV system (ensure that the AC disconnect and MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | Measure AC voltages along the circuit. Start at the | Solar energy |
| MDB breaker are in the "OFF" position). If this voltage measurement is as expected, then: | inverter as this is the origin of the AC circuit in your | engineer |
| voltage measurement is as expected, then: | PV system (ensure that the AC disconnect and | |
| | MDB breaker are in the "OFF" position). If this | |
| | voltage measurement is as expected, then: | |
| Switch "ON" the AC disconnect and measure the Solar energy | Switch "ON" the AC disconnect and measure the | Solar energy |
| output voltage and current from there. engineer | output voltage and current from there. | engineer |
| Switch "ON" the main breaker on the MDB and Solar energy | Switch "ON" the main breaker on the MDB and | Solar energy |
| measure the output voltage and current from there. engineer | measure the output voltage and current from there. | engineer |
| Documentation Manual | Documentation Manual | |
| User manual Solar energy | User manual | Solar energy |
| engineer | | anginaan |

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When performing the first jobs, it is advisable to track the installers' productivity. Note down how much time is needed for the tasks. If tasks are performed as one activity it is not necessary to split up the time. The goal is to get an impression of how long it takes in average to finish an installation. Also, as a beginner one will probably take more than time an experienced installer. An average value should be quoted in order to remain competitive even though it means that in the beginning the hourly rate is less than desired.

3.3 Skills table example

The example below shows how the skills table can be used for an arbitrary project. The times and rates does not necessarily reflect realistic rates as labour rates varies significantly per country.

Table 7 Skills Table example

| Task | Skill/Role | Time Required |
|--|------------------------|---------------|
| | | in hours |
| Installation | | 64 hours |
| Confirm the location where the PV modules will | Solar energy | 0.5 |
| be installed. | engineer | |
| Confirm that there is no shade or | Solar energy | 0.5 |
| | | 0.0 |
| shade-causing feature, which could interfere | engineer | |
| with the irradiance that the solar panel array | | |
| receives. This might include trees, buildings or | | |
| other man-made structures such as electricity | | |
| poles. | | |
| Develop a safety plan to be implemented once | Security and safety | 2 |
| installation work begins. | technician | |
| | | |
| Determine the installation location of system | Solar energy | 2 |
| components and cable routes. | engineer | |
| | | |
| Prepare equipment and tools to be used during | Electrical engineer or | 2 |

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| | | AV TVET AG |
|--|-----------------------|------------|
| installation and ensure that they are available | technician | |
| before installation work begins. | Mechanical | |
| | technician | |
| | Civil technician | |
| | | |
| Install conduits (pipes and trunkings) along the | Civil technician | 8 |
| planned cable route. | Mechanical | |
| | technician | |
| Install cables in conduits. | Electrical technician | 4 |
| Label all cables according to circuits. | Electrical technician | 2 |
| Install solar panel mounting systems. | Mechanical | 8 |
| | technician | |
| Install system components in the | Mechanical | 6 |
| pre-determined locations. | technician | |
| Mount PV modules on structures | Mechanical | 6 |
| | technician | |
| Connect PV modules according to desired | Electrical technician | 4 |
| series/parallel connection. | | |
| Connect batteries according to desired | Electrical technician | 2 |
| series/parallel connection. | | |
| For an AC system, connect batteries to the | Electrical technician | 2 |
| inverter (input side). Ensure that the inverter | | |
| output switch is in the OFF position. Ensure | | |
| that the main distribution board (MDB) breaker | | |
| is in the OFF position. | | |
| For an AC system, connect the inverter output | Electrical technician | 2 |
| to the home distribution board. Take care to | | |
| ensure that only relevant circuits are | | |
| connected. | | |
| Connect the battery bank to the charge | Electrical technician | 2 |
| controller. | | |
| If the system consists of DC loads, connect the | Electrical technician | 0 |
| loads to the charge controller. | | |
| Connect the solar photovoltaic array to the | Electrical technician | 1 |
| charge controller | | |
| Switch on the inverter | Electrical technician | 0.5 |
| | • | |

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| Turn on all switched off breakers on both the | Electrical technician | 0.5 |
|---|-----------------------|-----|
| AC and DC sides. | | |

Summary:

| Skill | Hours | Rate | Total |
|--------------------------------|-------|------|-------|
| Solar energy engineer | 3.5 | \$20 | \$75 |
| Security and safety technician | 2 | \$10 | \$20 |
| Electrical technician | 22 | \$12 | \$264 |
| Mechanical technician | 28 | \$10 | \$280 |

3.4 Smaller system time estimation

For smaller systems, the installation time is often quoted in terms of skilled labour hours and unskilled labour hours as shown in Figure 17. This is generally based on experience of prior projects.

> Customer : Company XYZ, cnr Hennie Alberts Webb st, Brackenhurst, Alberton, JHB, SA.

COSTING SHEET / SOLAR INSTALLATIONS

GPS Co-ords -26.319S, 28.096E

| Z1. | 5 | m | 25mm sprag - flexi-conduit | R2.20 | R11.00 |
|------|----|------|--|-------------|-------------|
| AA. | 1 | item | PV conduit, joiners, elbows, saddles, fasterns, sundries | R112.00 | R112.00 |
| AA1. | 1 | item | Roof entry point kit - weatherproof | R480.00 | R480.00 |
| AB. | 3 | item | MC 4 connectors - pair set | R40.70 | R122.10 |
| AC. | 2 | item | Roof work, scaffolding hire for 2 days | R880.00 | R1,760.00 |
| AD. | 1 | item | PPE allowance for roofing work | R190.00 | R190.00 |
| AE. | 1 | item | PV disconnect box, fuse & surge protect - off shelf | R5,500.00 | R5,500.00 |
| AF. | 1 | item | Inverter - SMA SunnyBoy 5.0 kW | R16,240.00 | R16,240.00 |
| AG. | 1 | item | Inverter Charger - SMA Sunnylsalnd 6.0 | R35,565.00 | R35,565.00 |
| AH. | 1 | item | Li-ion battery BYD B-Box 13.8 | R115,000.00 | R115,000.00 |
| AI. | 1 | item | Dedicated external DB - assembled | R1,580.00 | R1,580.00 |
| AJ. | 1 | item | Battery disconnect & fused box, 125 amp | R4,999.00 | R4,999.00 |
| AK. | 5 | m | 70mm² battery cable - RED | R158.00 | R790.00 |
| AL. | 5 | m | 70mm² battery cable - BLACK | R158.00 | R790.00 |
| AM. | 1 | item | Battery connect kit, lugs, shrink wrap, cable tie, etc | R180.00 | R180.00 |
| AN. | 3 | m | 100 x 40 dual PVC trunking | R68.00 | R204.00 |
| AO. | 1 | item | Mounting sundries | R80.00 | R80.00 |
| AP. | 4 | m | Cable 6.0mm ² GP house - RED | R4.80 | R19.20 |
| AQ. | 4 | m | Cable 6.0mm ² GP house - BLACK | R4.80 | R19.20 |
| AR. | 4 | m | Cable 6.0mm ² GP house - EARTH | R6.00 | R24.00 |
| AS. | 1 | item | RCB (earth leakage unit) - DB upgrade | R998.00 | R998.00 |
| AS1. | 4 | item | Circuit breakers, 20 amp, 10 amp (move or changes) | R86.00 | R344.00 |
| AT. | 1 | item | General, sprag, ties, straps, lugs | R220.00 | R220.00 |
| AU. | 1 | item | V/F relay (NRS097-1-2) & 2 pole disconnect contactor | R4,880.00 | R4,880.00 |
| AV. | 1 | item | In-line grid meter - two wav | R1.880.00 | R1.880.00 |
| AW. | 24 | hrs | Labour fit, install & commission / test | R300.00 | R7,200.00 |
| AX. | 24 | hrs | Casual labour assist @ R55.00/hr | R55.00 | R1,320.00 |
| AY. | 3 | trip | Site visit - travel | R250.00 | R750.00 |
| | | | | | |

Figure 17: Costing example

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Example – Adama 5.1kWp system

The following example is based on the system to be installed at Adama. In this case the labour was quoted as a fixed amount.

| | | | | | Invoice No.:092A#2019 |
|----------|---|--------------------|------------|-------------------------|--------------------------------|
| ustom | er | | | | |
| Name | Adama Poly Technic | | | | |
| Address | | | | | |
| Contact | Tele:+251118-697461 | | | | |
| | Solar power | system for Adan | na Poly Te | echnich | |
| | y | Proforma Invoi | ce | | γ |
| S/N | Description | | QTY | Unit | Total price before VAT (Birr) |
| | 5,1 kWp off-grid backup PV Syst | ems | | | |
| | Solar Module Phaesun PN6M72-350 E 350 watt | | | | |
| 1 | 350 W, 24 VDC, Standard4, 72 cells, mono, alu frame | | 15 | pes | |
| | (silver), tempered glass, back-sheet (white), cable 1250 mm / 4 mm² | 2111 | | F *** | |
| | Module Support Structure PN-ASS 03 | | | | |
| 2 | alluminium support structure for 3 solar modules, incl. | | 5 | pes | |
| - | mounting clamps for modules, screws, connectors and heavy duti anker bolts | | , | P-2-2 | |
| | and heavy duti anker boits Inverter / Hybrid Charger Phocos PSW-H-5KW- | | | | |
| | 230/48V | | | | |
| 3 | 5000 W, 48 VDC, 230 VAC / 40 - 63 Hz, charge current 80 A PV + AC / 40 A transfer, 450 Voc. self | | 1 | pes | |
| | corrent 80 A PV + AC / 40 A transfer, 450 Voc, self consumption 14 W / 40 W, sinewaye, electronic | PPEA . | | | |
| | Connection Box GCB 5-1200V/50A_gland, 200 | =- | | | |
| 4 | VDC, Input 5 x 12A, Out put 1 x 50A, Switch, (1X), | | 1 | set | |
| | Cable Gland, Screwed cover (Grey), IP65, single | | | | |
| | Corrugated Sheet Roof Screw fitting M 10 x 180mm For Coneection between crosstie profile rail and rafter | > | | | |
| 5 | including hunger bolt M10, Connecting plate, screws, | _ | 10 | set | |
| | nuts and V2A blocking screws | / | | | |
| | PV Standard connector 4-6 mm2 set WM30 A, | 40 | | | |
| 6 | 1000V, male + female, cross section 4-6 mm², cable diameter 5,0-7,5 mm, compatible with Standard4, | 100 | 5 | pes | |
| | tool free connection, IP65 | Section 1 | | | |
| | Cable Solarflex-X1X4 Blackcross section 1x4mm², | | | | |
| 7 | outer diameter 5,4mm, 1500 VDC, 1000 VAC, CU / fine- | | 100 | | |
| r | wire / verzinnt, double isolated, protection class II, UV- resistant, ozone resistant | | 100 | meteres | |
| | | | | | |
| | Battery OPzS Hoppecke sun IPower C L2-730 GUG, 7 340026 lead acid batteries 2 volt filled and charged | ₫. | | | |
| 8 | 490Ah (C10) 730 Ah (C100) incl. Accessories. | I -L | 24 | рс | |
| | | | | | |
| | Battery Rack Kunstmann 1E. B560. R2 | | | | |
| _ | Steel floor rack with 2 battery rows Flamulit | | | | |
| 9 | coated gray RAL 700,1 max. insulator load: 136kg | | 1 | pes | |
| | Dimension 2400 x 586 x 90mm | | | | |
| 40 | | | | | |
| 10 | | | 1 | pcs | |
| | Battery Main Switch PN-BMS 150 A Installation accessories | | | ······ | |
| 11 | Sub Total (Birr) | | | | 771 002 00 |
| 7 | Fright and document | | | | 771 903.99 85 480.00 |
| <u>(</u> | Installation 5.2Kwp system | | | | 80 000.00 |
| | | | | | |
| 10 | Importing and Transportation cost from customs and to | Adama | | | 119 832.00 |
| 11 | Training | | | İ | 40 000.00 |
| | Sub Total (service in Birr) | | b | nrina Di | 325 312.00 1 097 215.99 |
| | | 3 | uu-total | price Birr: VAT 15%: | 164 582.40 |
| | and Total cost of ma | terials and instal | lation Se | | 1 261 798.39 |

Figure 18: Adama quotation

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| Self-Check - 3 | Written Test |
|----------------|--------------|
| | |

| N° | Questions | |
|----|---|--|
| 1 | Time estimation depends on the experience of the company and the size of | |
| | the job to be done. | |
| 2 | The goal of time estimating is to get an impression of how long it takes in | |
| | average to finish an installation. | |
| | | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





The rates for on-site work will differ from area to area and country to country. It will also depend on the size and duration of the job, where the job is and the skills required.

4.2 Calculating rates for on-site work

The rates paid for on-site work is generally a balance between recovering costs, making a profit and to be competitive with other suppliers. It is common knowledge that PV equipment prices dropped significantly over the years. With that, the installation cost also come down – see Figure 20Figure 19which gives an indication of how prices came down between 2009 and 2017.

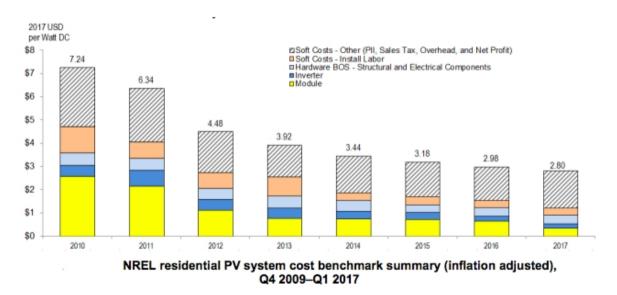


Figure 20: PV Cost breakdown

One would need to do some market research to establish what other suppliers are charging for on-site installation to be able to charge market related tariffs. However, all costs should be recovered in the tariff.

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| Self-Check - 4 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|---|
| 1 | The rates for on-site work will not depend on the level of skills required. |
| 2 | The rates paid for on-site work is generally a balance between recovering |
| | costs, making a profit and to be competitive with other suppliers. |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 5 | Estimating material requirements and cost derived | |
|---------------------|---|--|
| | from produced drawing | |

In LO2, we covered the process to determine equipment required from the produced drawings. In this section, we will look at material requirements. This will include:

- Cable lengths
- Switches and safety devices
- AC Installation cable, light and plug points

5.2 Cable lengths

Cable lengths are determined by taking measurements while doing a site visit. From the site visit, a site layout can be drawn up as indicated in Figure 14.



Figure 21: Site layout diagram





5.3 Fuses and safety devices

A fuse is an electrical safety device that protects an electric circuit from excessive electric current. Circuit breakers are electrical safety devices that protect electric circuits from overload electric current conditions.

| No | Circuit breaker type | Description |
|----|----------------------|--|
| 1 | Thermal | Will respond to the excessive heat generating during overload current conditions. |
| 2 | Magnetic | Will respond to the magnetic field generated during overload current conditions. |
| 3 | Thermo-magnetic | Will respond to both the heat and magnetic field generated during overload current conditions. This is the circuit breaker equivalent to the slow blow fuse. |

The number and size of fuses will be according to the closest higher available fuse based on the calculations in LO1, Information sheet 1.

The battery fuse was calculated at 100A. The closest higher fuse will be the PN-BMS 125A fuse used for the Adama installation. See Figure 15.

The fuses between the PV modules and the combiner box will be 12A. For the Adama example, the fuses will be housed in a combiner box with 5 inputs and one output via a DC isolator rated 50A.

5.4 AC Installation

Alternating current (AC) is the type of electric current generated by the vast majority of power plants and used by most power distribution systems. The AC installation is normally done by an electrician according to the countries specific regulations and should be estimated from the electrician. Electrical wiring is an electrical installation of cabling and associated devices such as switches, distribution boards, sockets, and

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light fittings in a structure. Wiring is subject to safety standards for design and installation. Allowable wire and cable types and sizes are specified according to the circuit operating voltage and electric current capability, with further restrictions on the environmental conditions, such as ambient temperature range, moisture levels, and exposure to sunlight and chemicals. Associated circuit protection, control and distribution devices within a building's wiring system are subject to voltage, current and functional specification. Wiring safety codes vary by locality, country or region. The International Electro technical Commission (IEC) is attempting to harmonise wiring standards amongst member countries, but significant variations in design and installation requirements still exist. Wiring for AC and DC power distribution branch circuits are colour coded for identification of individual wires.

| Function | IEC Code for most of European Union |
|---------------------------------|--|
| Three Phase Line (L1) | |
| Three Phase Line (L2) | |
| Three Phase Line (L3) | |
| Neutral (N) | |
| Protective Earth or Ground (PE) | |
| Single Phase Line | |

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Figure 22 IEC code for most of European Union



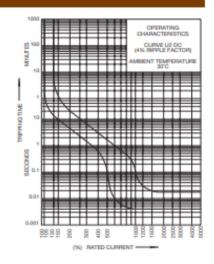
Battery Main Switch **PN-BMS**

390758 – 390761 • 11/2014

The PN-BMS Battery main switch includes a double pole circuit breaker with a very high short circuit capacity. The BMS is designed for high nominal current to protect cables and equipment. The IP65 enclosure and glands are designed for connecting up to 95 mm². Inside busbar supports the distribution of all devices like charge controller, inverter and loads.

Der PN-BMS Batteriehauptschalter enthält eine zweipolige Sicherung mit sehr hoher Kurzschlussleistung. Der BMS ist für hohen Nennstrom konzipiert und schützt Kabel und Ausrüstung. Das IP65 Gehäuse und die Kabelverschraubungen sind batterieseitig für bis zu 95 mm² ausgelegt. Mit interner Verteilerschiene zum Anschluss sämtlicher Ausrüstungskomponenten wie Laderegler, Wechselrichter oder Lasten.





| Technical Data | Technische Daten | PN-BMS 125 A | PN-BMS 150 A | PN-BMS 200 A | PN-BMS 250 A |
|----------------------------|------------------------------|---|--------------|--------------|--------------|
| Number of Breakers | Anzahl der Schalter | 2 | 2 | 2 | 2 |
| Pole | Pole | 3 | 3 | 4 | 4 |
| Breaker Type | Schaltertyp | QDC-3 (13) | QDC-3 (13) | QDC-4 (13) | QDC-4 (19) |
| Nominal current [A] | Nennstrom [A] | 125 | 150 | 200 | 250 |
| Nominal voltage [V] | Nennspannung [V] | 80 | 80 | 80 | 80 |
| Internal resistance* [mΩ] | Innenwiderstand* [mΩ] | 2,5 | 2,5 | 2,5 | 2,5 |
| Operating temperature [*C] | Umgebungstemperatur [°C] | | -40. | +85 | |
| Interrupt capacity* [kA] | Schaltstrom* [kA] | 10 | 10 | 10 | 10 |
| In-glands | Eingangverschraubung | 2 x M32 (25 – 95 mm²) | | | |
| Out-glands | Ausgangsverschraubung | 6 x M25 (4-25 mm²) | | | |
| In - Cross section | Anschlussquerschnitt Eingang | 1 x 95 mm² | | | |
| Out - Cross section | Anschlussquerschnitt Ausgang | 3 x 95 mm ² | | | |
| Tripping curve | Auslösecharakteristik | U2 | | | |
| Technology | Technologie | Hydraulic-magnetic Hydraulisch-magnetisch | | | |
| Tripping feature | Auslöse-Eigenschaften | precision, temp. independant, suitable for isolation Genauigkeit, Temp. unabhängig, Trenneigenschaft | | | |
| Certificate | Zertifikate | CE, VDE, UL, IEC 60947-2, CCC, GastR | | | |
| Resistance to shock | Stoßempfindlichkeit | 16,82 g | | | |
| Vibration | Vibration | 2,5 g | | | |
| Art.No. | Art.Nr. | 390758 | 390759 | 390760 | 390761 |

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Figure 23: Battery Fuse





| Self-Check - 5 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|--|
| 1 | A fuse is an electrical safety device that protects an electric circuit from |
| | excessive electric current. |
| 2 | Direct current (DC) is the type of electric current generated by the vast |
| | majority of power plants and used by most power distribution systems. |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 6 | Calculating and fixing transport cost for material | |
|---------------------|--|--|
| | mobilization | |

6.1 Calculating and fixing transport cost for material mobilization

Transport cost will depend greatly on the location of installation site. Transport cost can be:

- Transport of the material by courier, transport contractor or own transport;
- Transport of the installation team

A fixed rate per km can be used for own transport while external companies should provide quotations for transport. Associated with transport costs will be insurance for the equipment transported.





| Self-Check - 6 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|---|
| 1 | Equipment transported should only be insured if the distance transported is |
| | far. |
| | |
| | |
| 2 | Couriers can be used for transport of equipment. |
| | |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 7 | Estimating labour cost for installation |
|---------------------|---|
|---------------------|---|

7.1 Estimating labour cost for installation

Once all the tasks, time per task and resources are determined, the labour cost can be estimated in different ways

7.2 Labour per task

To calculate labour based on tasks, the tasks should be defined and duration estimated to get to Task hours:

The labour cost can then be calculated per task by applying a labour rate to a task type's hours:

All the labour costs for all tasks should then be collated and added up to get the total installation labour cost.

7.3 Labour per unit

Alternatively, a cost can be calculated based on the size of the installation e.g. a price per watt for the PV installation and possibly a fixed price for the DC and AC installation. One can only work on a price/watt after carefully analysing the real labour cost over a number of projects. In the example in Figure 24the DC installation, design, project management, documentation and commissioning were based on a price per watt while the more specific AC installation was based on the actual job labour estimation.

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| LABOUR: Installation & Commissioning | | |
|--|-------|-------------|
| Design & Project Management, Procurement, Documentation per watt | R0.40 | R100 000.00 |
| Installation AC per job | | R35 000.00 |
| DC Installation per Watt | R1.10 | R274 824.00 |
| QC & Commissioning per watt | R0.40 | R100 000.00 |
| | | |

Figure 25: Labour calculation example





| Self-Check - 7 | Written Test |
|----------------|--------------|
| | |

| Questions and answers |
|--|
| The labour cost per task can be calculated by task hours divided by task |
| labour rate. |
| |
| All the labour costs for all tasks should then be collated and added up to get |
| the total installation labour cost. |
| |
| |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 8 | Producing estimation of overall cost |
|---------------------|--------------------------------------|
| | |

8.1 Introduction

The estimation of overall cost needs to include all the costs discussed in this module. For this, a RAL offer generation document can be handy as a starting point.

8.2 RAL Offer generation

The RAL Quality Assurance Association (RAL) developed a guideline to be used for offer generation. While it may not be applicable for every circumstance, it can be a very good starting point for the development of an in-house template. In this section, we will list the different parts of the RAL document:

8.2.1 Heading



Proposal generation according to the Requirements of the RAL P3 GZ 966 for Photovoltaic Installations
English Version August 2012

| Proposal Generation

A proposal in accordance with the requirements of the RAL P3 GZ 966 for photovoltaic installations should contain worded sentences according to the following points.

Important points are marked: →important ←.

Companies can furthermore construct their offers freely. Neither the sequence nor the contents of the sections suggested below are mandatory. Where a parameter or information is "not relevant" it can simply be stated as such.

Figure 26: RAL offer headline

8.2.2 Part 1: General Data

Part 1: General data

- → Company letterhead: valid company, valid address, contact (tel, fax, email, web-address), name of management ←
- → Customer: name, address, postal code, city, telephone number ←
- → Location of offer, date of offer←
- → Project number ←
- → Page number ←
- → Point of contact←

8.2.3 Offer Content

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Part 2: Offer content

- → Terms of offer (e.g. completion or part delivery, ...)
- → Array performance P_{PV} in kWp. The P_{PV} value should be provided according one of the following requirements:
 - The value has minimum one post decimal position (2,5 KWp) or
 - The value has no post decimal position, but the tolerance is given (5kWp 5%) or
 - The value is given as sum of the STC-nominal module power specifying the power tolerances of the modules (Power tolerance +-5%).
- → Type of system (e.g. grid-connected system, stand-alone system...)
- → Type of mounting (e.g. roof top mounted, in-roof-mounted...) ←
- → Location of the PV-system installation if no customer address ←

8.2.4 Proposal Text

Part 3: Proposal text

- → Salutation ←
- → Dates and specifications from the documented customer dialogue (site evaluation) ←
- → Customer requirements from the site evaluation ←
- → Planning aim from the documented site evaluation ←
- → Relation to the RAL-GZ 966 (e.g. "The universal, special regulations and test regulations of the quality seal RAL solar energy systems (RAL-GZ 966) from the areas P1 (components), P2 (planning) and P3 (execution) apply for the offered performances.) ←
- → Relation to the local signals and for the observance of orders (e.g. for the implementation of the PV-system; regulations of the building code, industrial safety; accident prevention regulations of the professional associations, technical connection conditions, VDE regulations, EN and DIN-standards, etc. are kept.) ←
- → Specific features/arrangements (e.g. "scaffolding shall be provided by developer / installation company"; "the surface weight of the arrangement amounts to: ..."; "The customer will apply for the building permission on time/ building permission is already available / not necessary"; "The total installed PV capacity can slightly differ from the offered capacity as the installed modules are measured individually and the calculation is done with the nominal power" "The existing antenna (aerial) will be moved before the installation of the PV system by the customer as agreed"), ... ←
- → Information about the load-carrying capacity of the roof structure and to the statically survey. (e.g. "statically survey will be provided by the customer or by the installation company.") ←
- →Please place a note on the offer in case yield reducing circumstance are already known or foreseen during the planning stage (e.g. roof superstructures, shades, growing trees, building laws of neighbours which allow the neighbours the addition of another story or the construction of new buildings in front of the PV system)





→ A clear note should be given that a decrease in production is to be expected in case the calculated yield is **more than 20% lower than the max. yield** to be expected by theoretically optimized arrangement in the intended geographic location. The reason for the decrease in production must be identified (e.g. adjustment, inclination, shading, missing aeration). The yield decrease has to be calculated based on the difference of the expected yield by theoretically optimized arrangement in the intended geographic location with the yield to be expected because of the real conditions.

- → Result of a profit forecast (if it was done). ←
- → Result of an economic efficiency forecast (if it was done).
- → Evaluation of the time in which the installation should begin (information calendar week).
- → Evaluation of the period (interval) in which the installation should take place (information days).

8.2.5 Specifications (Bill of Quantities BoQ)

Part 4: Specifications (Bill of Quantities BoQ)

Basically the bill of quantities is made up of five sections and each of the five sections can contain several subsections.

The five sections are as follow:

- Delivery
- Components
- Mounting
- Other
- Optional positions

It is recommended to compile each subsection individually, especially in section 5. **The price for section 2 Components and 3 Mounting can also be given as a lump sum**. Thus it is not needed to give the single prices for each of the items in those sections.

It is not recommended to combine section 2 and 3 into one all-inclusive price of both sections.

If the order is explained at the fixed price, an all-inclusive price of the whole order can be agreed.

A lump sum price for the whole offer can be given in case a guaranteed maximum price is offered. In this case the accounting has to be done based on the real costs, whereby not more than the guaranteed maximum price can be accounted.

Possible subsections to section 1 delivery:

Riskless and safe transport of all plant components up to the installation place, delivery at due date, transport assurance, check if all components are complete and unharmed...

Possible subsections to section 2 components:

Modules, wiring, inverter, mounting system, protective/safety devices (e.g. DC isolater), electric material, meter place...

Possible subsections to section 3 mounting/installation:

Construction site equipment, mounting of the components, connection of the components to each other, grid connection...

Possible subsections to section 4 others:

Agreed works before installation of the PV system (construction preparation), customer briefing, registration of the whole System with the responsible net operator (e.g. Escom), final complete PV system documentation...

Possible subsections to section 5 optional positions:

Extension of manufacturer's guarantee, guarantee (s) of the installation company, over voltage protection, lightning protection arrangement, operation, yield and data monitoring, yield data visualization, profit forecast, economic efficiency forecast, assurance(s), new or additional meter

The choice of the offered components has to be unequivocal and binding, changes are only possible if agreed with the costumer and documented in written (both sides have to sign the minutes with the agreed changes).

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However, statements like "high-class modules with suitable inverters of famous manufacturers" are not compatible with RAL solar.

Unforeseen additional expenditure caused by additional wishes of the customer (documented in writing) or by additional work of the installing company not caused by the installing company can be accounted to the customer. Hereby the actual hourly rates can be accounted (master, skilled worker, trainee and assistant).

In the example below the column "description" shows the minimum required information. However, this list does not claim to be exhaustive and is subject of individual adaptation of the user.

8.2.6 Example BoQ

| Pos. Nr. | Num- ber | Unit | Description | Price | Total price |
|--------------------|-------------|------|---|-------|-------------|
| ^{ct} Deli | very: | | | | |
| 1 | 1 | lump | Delivery of the complete photovoltaic system | R | R |
| | | sum | Safe transport of all plant components up to the installation | | |
| | | | place delivery at 20 June 2015 | | |
| | | | Component check (completeness and intactness) | | |

| | | | Sum Position 1: Delivery | R | R |
|-------|---------|-----------------------|---|---|---|
| nd Co | mponent | s: | | | |
| 2 | 20 | Piece | Modules: Manufacturer (name), type (name), nominal achievement Cell type (mono and polycrystalline / thin layer), Manufacturer's guarantee | R | R |
| | | | (Technical data sheet in the appendix) | | |
| 3 | 1 | Piece | Solar wiring, electric material,: Manufacturer, type (names), wire cross sections, wire lengths, wire suitability conditions (temperature, UV). (If available data sheets in the appendix) | R | R |
| | | - | (II available data silects III the appendix) | ļ | |
| 4 | 1 | Lump Sum | Inverter: Manufacturer, type (name), nominal power, manufacturer's guarantee time in years | R | R |
| | | | (Technical data sheet in the appendix) | | |
| 5 | 1 | Lump sum, piece | Mounting system: Manufacturer (name), type (name), material (stainless steel, aluminium), licensing/certification information, statically survey if available | R | R |
| | | | (If available data sheet in the appendix) | | |
| 6 | 1 | Lump sum, piece | Safety devices: Manufacturer (name), type (names) of DC isolator, fuses, overvoltage measurements, grounding, potential equalisa- tion | R | R |
| | | | | | |
| 7 | 1 | Lump | Electric material, meter place / box: Manufacturer (name), type (name) | R | R |
| | | | Sum Position 2: Components | R | R |

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| 3 19101 | unting: | | | | |
|--|---------------|---|---|------------------|-------------|
| 8 | 1 | Lump | Building site equipment (e.g. construction container, WC, crane, scaffolding, road- | R | R |
| | | | block) | | |
| 9 | 1 | Lump | Mounting of the complete photovoltaic system: Installation of the mounting system, module installation; wiring; inverter installation; connection of all components; start-up operation of the PV system. | R | R |
| | | | | _ | - |
| | | | Sum Position 3: Mounting | R | R |
| 4 th Oth | ore. | | | | |
| 10 | 1 | Lump | Works before the installation | R | R |
| | 1. | sum, | (Construction preparation): | | 1. |
| | | hours | (e.g. documentation of the present situation, dismantling, any additional construction or renovation (to be accounted inhourly rates) | | |
| | | | | | |
| 11 | 1 | Lump | Customer briefing | R | R |
| 12 | 1 | Lump | Registration of the whole arrangement with | R | R |
| 12 | 1' | Lump | responsible distribution network operator (ESCOM) | K | K |
| I | | Juin | responsible distribution network operator (2000m) | | |
| 13 | 1 | Lump | PV system documentation: Data sheets of components, certificates, guarantee certifi- | R | R |
| | | | cates, roof plan with module allocation, module boarding | | |
| | | | and inverter allocation. | | |
| | _ | _ | Sum Position 4: Others | R | R |
| | | | Julii 1 Usidon 4. Others | IX. | IX |
| Ontion | | | | | |
| Opuon | nal Positi | ons: | | | |
| 14 | 1 1 | ons: Piece | Extension of manufacturer's guarantee | R | R |
| | 1 1 | | Extension of manufacturer's guarantee Guarantee (n) of the installation company | R R | R |
| 14 | 1 | Piece | | | |
| 14 | 1 | Piece | Guarantee (n) of the installation company Over voltage protection | | |
| 14 | 1 | Piece Piece Lump sum, | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), | R | R |
| 14 | 1 | Piece Piece Lump | Guarantee (n) of the installation company Over voltage protection | R | R |
| 14 15 16 | 1 1 | Piece Piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts | R | R |
| 14 | 1 | Piece Piece Lump sum, piece Lump | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures | R | R |
| 14 15 16 | 1 1 | Piece Piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), | R | R |
| 14 15 16 | 1 1 | Piece Piece Lump sum, piece Lump sum, | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures | R | R |
| 14 15 16 | 1 1 | Piece Piece Lump sum, piece Lump sum, | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), | R | R |
| 14 15 16 | 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. | R R | R |
| 14 15 16 | 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: | R R | R |
| 14 15 16 17 | 1 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. | R R R | R R R |
| 14 15 16 | 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: | R R | R |
| 14 15 16 17 18 | 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. Profit forecast | R R R | R R R |
| 14 15 16 17 | 1 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. | R R R | R R |
| 14 15 16 17 18 19 | 1 1 1 1 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. Profit forecast Economic efficiency forecast | R R R | R R R |
| 14 15 16 17 18 | 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. Profit forecast | R R R | R R R |
| 14 15 16 17 18 19 20 21 | 1 1 1 1 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. Profit forecast Economic efficiency forecast Assurance: Installation assurance, material assurance, yield failure/ black out assurance. | R R R R | R R R R |
| 14 15 16 17 18 19 | 1 1 1 1 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. Profit forecast Economic efficiency forecast Assurance: Installation assurance, material assurance, yield failure/ black out assurance. Customer's meter: | R R R | R R R |
| 14 15 16 17 18 19 20 21 | 1 1 1 1 1 1 1 | Piece Piece Lump sum, piece Lump sum, piece Lump sum, piece | Guarantee (n) of the installation company Over voltage protection Installation location, manufacturer (names), type (names), mounting, small parts Lightning protection measures Installation location, manufacturer (names), type (names), mounting, small parts. Monitoring system: Manufacturer (name), type (name), mounting, small parts. Profit forecast Economic efficiency forecast Assurance: Installation assurance, material assurance, yield failure/ black out assurance. | R R R R | R R R R |





8.2.7 Conclusion

Part 5: conclusion

- → Net sum, value added tax, gross sum (in euro). ←
- → Binding period of the offer, beginning and duration (at least 4 weeks). ←
- → Naming of contract components, as far as available (e.g. construction regulations, standard terms) signed documented customer dialogue (RAL site evaluation)... ←
- → Information of the payment terms and discounts if applicable ←
- → information on the minimum requirements of the acceptance record according to the RAL Quality Label "Photovoltaic Installations" RAL GZ 968 ←
- →Reservation of the property rights. ←
- → Concluding sentence under the offer. ←
- →Signature. ←

8.2.8 Appendix

Part 6: appendix

→At least the following documents belong to the appendix of the offer:

Signed documented customer dialogue (RAL site evaluation), documents and data sheets of all essential components (in any case, modules and inverter), certificates, guarantee certificates, roof plan with module allocation, module cabling and inverter allocation, summary of a statics surveys(if statics survey is given or was done). ←

8.3 Costing Spread sheet example

Figure 27shows an example of a costing spreadsheet for a bigger grid-tied system. Once established, the same spreadsheet can be used for similar type of projects and eventually an accurate price/watt can be determined to be used in future projects. The spreadsheet breaks down the project in the main equipment, the BOS materials, professional fees and installation. Once the material and installation costs are determined, provision is made for a contingency amount and a mark-up amount. Finally a price per watt is established. The same process can be used for off-grid systems. A price per watt can be established for the PV generator while a price per kWh can be established for the backup battery part.





| lty | unit | Item | unit price | Total | Control |
|--------|-------|--|------------|---------------|---------|
| | | Inverters and Modules | | | 59.349 |
| 249840 | We | Canadian Solar PV Modules cs3U-360P | R4.32 | R1 079 308.80 | 33.347 |
| | unit | Huawei SUN2000 50KTL inverter | R39 312.00 | R157 248.00 | |
| - | unit | Huawei 30N2000 SOKTE Inverter | N35 312.00 | N157 246.00 | |
| 3 | unit | CT's + fuses | R1 000.00 | R3 000.00 | |
| 1 | unit | FR Relay + Contactors | R20 000.00 | R20 000.00 | |
| 1 | unit | Industrial switch + LAN Cable | R1 000.00 | R1 000.00 | |
| | | Manuscine Commence | | | 8.489 |
| 155 | unit | Mounting Structure Lumax Rails 5150 | R311.88 | R48 653.28 | 8.48 |
| | unit | Lumax Rails 4140 | R251.32 | R38 200.64 | |
| 1080 | | | R21.29 | | |
| | | Cross connectors | | R22 993.20 | |
| | unit | Splice | R12.45 | R1 892.40 | |
| | unit | End Clamp | R10.15 | R3 166.80 | |
| 1248 | | Centre Clamp | R10.45 | R13 041.60 | |
| | unit | Grounding Clamp | R3.50 | R2 156.00 | |
| 1080 | | Cap screws | R1.78 | R1 922.40 | |
| 80 | unit | Rail earth connector 8mm Nut/bolt serated washerss | R5.00 | R400.00 | |
| 80 | unit | Lugs+SS washer | R2.00 | R160.00 | |
| 1080 | unit | Lumax brownbuilt clamp | R38.67 | R41 763.60 | |
| 150 | unit | Lumax brownbuilt clamp | R38.67 | R5 800.50 | |
| | | DC Wiring | | | 4.66 |
| 4 | unit | 1000v PROTECTION BOX WITH Fuses | R2 500.00 | R10 000.00 | |
| 6000 | m | PV Cable 4mm2 500m Helukabel Solarflex | R6.85 | R41 100.00 | |
| 1 | rolls | Earth Cable 6mm2 97m | R1 008.00 | R1 008.00 | |
| 1 | rolls | Earth Cable 16mm2 181m | R5 091.00 | R5 091.00 | |
| 1 | unit | Earth Spike | R61.00 | R61.00 | |
| 25 | pairs | MC4 TWIN PACK | R66.77 | R1 669.25 | |
| | unit | Trunking | R40 000.00 | R40 000.00 | |
| | | Other | | | 3.06 |
| 1 | | Fixtures and fittings | R20 000.00 | R20 000.00 | 5.00 |
| 1 | | IEC 62446 Test Instrument Purchase/thermal camera | | | |
| | | | R30 000.00 | R30 000.00 | |
| 1 | | Delivery | R10 000.00 | R10 000.00 | |
| 1 | | S&T | R5 000.00 | R5 000.00 | |
| | | Material Costs Sub Total | | R1 604 636.47 | |
| | | Professional fees | | | |
| | | Professional Fees (SSEG application, PV Greencard, Sign-off) | | R10 000.00 | |
| | | LABOUR: Installation & Commissioning | | | |
| | | Design & Project Management, Procurement, Documentation | 20 | R100 000.00 | |
| | | | /II | R35 000.00 | |
| | | Installation AC per job DC Installation per Watt | R1.10 | R274 824.00 | |
| | | QC & Commissioning | K1.10 | R100 000.00 | |
| | | _ | | | |
| | | Professional fees, Installation & Commissioning Sub total | | R519 824.00 | 24.47 |
| | | SUBTOTAL (Material and Installation) | | R2 124 460.47 | 100.00 |





| Summary | Total | Control |
|---|---------------|---------|
| Material | R1 604 636.47 | |
| Professional fees, Installation & Commissioning | R519 824.00 | |
| Sub Total | R2 124 460.47 | 84.96% |
| Contingency | R50 000.00 | 2.00% |
| TOTAL COSTS excl optional | R2 174 460.47 | |
| Markup (15%) | R326 169.07 | 13.04% |
| Quatation Price | R2 500 629.54 | 100.00% |
| Price per Watt | R10.01 | |
| | | |

Figure 28: Costing Spread sheet example

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| Self-Check - 8 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|--|
| 1 | Once the material and installation costs are determined, provision is made for |
| | a contingency amount and a mark-up amount. Finally a price per watt is |
| | established. |
| 2 | The spreadsheet breaks down the project in the main equipment, the BOS |
| | materials, professional fees and installation. |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





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Solar PV System Installation and Maintenance Level-IV

Learning Guide -10

| Unit of | Prepare Job Estimation and | | | |
|---------------------|------------------------------|--|--|--|
| Competence | Cost of Materials and | | | |
| - | Components | | | |
| Module Title | Preparing Job Estimation and | | | |
| | Cost of Materials and | | | |
| | Components | | | |
| LG Code | EIS PIM4 M02 LO4-LG10 | | | |
| TTLM Code | EIS PIM4 TTLM 0920v1 | | | |
| L | <u> </u> | | | |

LO4. Identify and establish physical resource requirements

| Instruction Sheet | Learning Guide:-10 |
|-------------------|--------------------|
| | |

This learning guide is developed to provide you the necessary information, knowledge, skills and attitude regarding the following content coverage and topics:

- Identifying physical resource requirements
- Producing and calculating lists of materials and quantities
- Establishing quantities against project or standard construction contracts
- Obtaining and calculating supplier prices for materials

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• Identifying and costing plant or equipment requirements

This guide will also assist you to attain the learning outcome stated in the cover page. Specifically, upon completion of this Learning Guide, you will be able to:-

- Identify physical resource requirements
- Produce and calculate lists of materials and quantities
- Establish quantities against project or standard construction contracts
- Obtain and calculate supplier prices for materials
- Identify and cost plant or equipment requirements

Learning Instructions:

- 1. Read the specific objectives of this Learning Guide.
- 2. Follow the instructions described below.
- 3. Read the information written in the information Sheets
- 4. Accomplish the Self-checks





| Information Sheet 1 | Identifying physical resource requirements |
|---------------------|--|
| | in the state of th |

1.1 Identifying physical resource requirements

Physical resource requirements need to be identified as it will impact the project cost. Physical resources depend on the size of the project and the duration of the project. It can include:

- Site preparation resources:
 - ✓ Site clearing machinery e.g. mowers, earth work machinery etc.;
 - ✓ Cement mixers for foundations if required;
 - ✓ Fencing tools;
 - ✓ Site office;
 - ✓ Site storage;
 - ✓ Water and temporary power e.g. generator;
 - ✓ Ablution facilities;
 - ✓ Cooking facilities;
 - √ Temporary accommodation;
 - ✓ Earthing and lightning protection;
 - ✓ Security system;
- Installation resources:
 - ✓ Ladders;
 - ✓ Scaffolding;
 - ✓ Lifting tools like cherry pickers;
 - ✓ PPE;
 - ✓ Installation tools;
- Wiring resources:
 - ✓ Wiring tools;
 - ✓ Test equipment and meters;





| Self-Check - 1 | Written Test |
|----------------|--------------|
| | |

Match column A to column B for the following questions.

| N° | Questions | |
|----|----------------------------|------------------------------|
| | A | В |
| 1 | Site preparation resources | A. Installation tools |
| 2 | Installation | B. Site office |
| 3 | Wiring resources | C. Test equipment and meters |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 2 | Producing and calculating lists of materials and | |
|---------------------|--|--|
| | quantities | |

2.1 Producing and calculating lists of materials and quantities

Materials for a project need to be calculated and costed. Materials include:

- Preparation materials:
 - √ Fencing;
 - ✓ Cement for foundations;
 - ✓ PV Structure fixtures and fittings (if not on a roof);
 - ✓ Spare tiles (if tile roof);
- Installation Material;
 - ✓ Mounting structure
 - √ fixtures and fittings
 - ✓ PV Modules
 - ✓ Fixing material e.g. cable ties etc.
 - ✓ Roof entry material
 - ✓ Bonding and Earthing material
- · Wiring Material;
 - ✓ Connectors;
 - ✓ Cables and wires;
 - ✓ Fixtures and fittings;
 - ✓ Labels;
 - ✓ Protection materials e.g. breakers, fuses etc.
 - ✓ Junction boxes and combiner boxes
 - ✓ Trunking and conduit with glands etc.





| Self-Check - 2 | Written Test |
|----------------|--------------|
| | |

Match column A to column B for the following questions.

| N° | Questions | |
|----|-----------------------|---------------------------|
| | A | В |
| 1 | Preparation materials | A. Labels |
| 2 | Installation Material | B. fixtures and fittings |
| 3 | Wiring Material | C. Cement for foundations |

| Satisfactory | 2 and Above 2 points |
|----------------|----------------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 3 | Establishing quantities against project or standard | |
|---------------------|---|--|
| | construction contracts | |

3.1 Establishing quantities against project or standard construction contracts

More established companies with experience on many projects can determine material quantities based on the size and type of a project without calculating it in detail. To be able to do this, it is necessary to keep proper records of material used in prior projects.

The material can then be estimated based on the size of the PV system e.g. per KWp or size of the backup per kWh. Additional factors can be the distance between the PV system and the equipment room and the type of mounting (e.g. roof mount or ground mount) etc. This approach can save a lot of time during estimation but the estimated costs and quantities should be constantly compared to actual costs and quantities to fine tune the model for future projects. See LO3, information sheet 8.

• How to Improve the Cost Estimation Process with Better Quantity Takeoffs

Quantity takeoffs are essential in estimating costs most accurately in the construction industry. Along with setting the schedule for materials purchasing, it involves estimating the real costs of a construction project. When done correctly, the process can help teams stay on budget while optimizing workflows and preparing for worst-case scenarios. Nevertheless, creating quantity takeoffs is a complicated process traditionally prone to error and many changes. But setting up quantity takeoffs right from the start can provide the right foundation for a successful project. In our post, we'll discuss how businesses can improve quantity takeoffs to maximize efficiency from the very beginning of a project.

What Is a Quantity Takeoff?

First, let's dive into the fundamentals of the preconstruction process, which typically starts when bidding begins. In a basic sense, a quantity takeoff is a list of all of the construction materials, including raw and prefabricated elements for a project; each quantity and amount of every material to be sourced is included in the list. Takeoffs are frequently adjusted through the estimation process. This way, when the estimators

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set the final price for a project, they are using the most accurate information possible. With accurate estimates, contractors are more prepared to meet project budgets and timelines. Accurate estimations also reduce construction waste, which is a considerable expense for the construction industry worldwide.

• Why Improve Quantity Takeoffs

Improving the quantity takeoff process for your projects can pay off significantly in the long-run. Benefits include:

- ✓ Increased Budget Certainty: For starters, improvements in takeoffs can increase budget certainty and reduce the risk of inaccurate estimates. These inaccuracies are what derail projects and cause significant cost overruns.
- ✓ **Save Time:** Time is a limited resource on a construction project. Having realistic and accurate takeoffs ensures a more seamless construction planning process, empowering teams to meet ambitious deadlines.
- ✓ **Build Trust:** Trust and communication are critical components of any project. With more accurate quantity takeoffs, a team's rapport and confidence improve, as well as relationships with vendors and clients. This makes it easier to bridge in and work with other stakeholders on future plans.

• 5 Tips to Improve Quantity Takeoffs

Several essential steps can excel your efficiency and accuracy in the quantity takeoff process. Below, let's take a look at five leading strategies to enhance takeoffs.

- ✓ Reduce and Remove Manual Processes
- ✓ Use BIM(building information modelling)
- ✓ Prepare for the Worst-Case Scenario to Offset
- ✓ Optimize Workflows
- ✓ Prioritize Integrations





| Self-Check - 3 | Written Test |
|----------------|--------------|
| | |

| N° | Questions | | |
|----|---|--|--|
| 1 | Quantity takeoffs are not essential in estimating costs most accurately in the construction industry. | | |
| 2 | Improving the quantity takeoff process for your projects can pay off significantly in the long-run. | | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 4 | Obtaining and calculating supplier prices for |
|---------------------|---|
| | materials |

4.1 Obtaining and calculating supplier prices for materials

Supplier prices for material can be obtained in the following ways:

- Price lists catalogues from suppliers
- Online portals with prices and stock levels;
- Sending Bill of Materials (BOM) to suppliers and request a quotation;
- For larger projects, putting out the BOM on a tender;

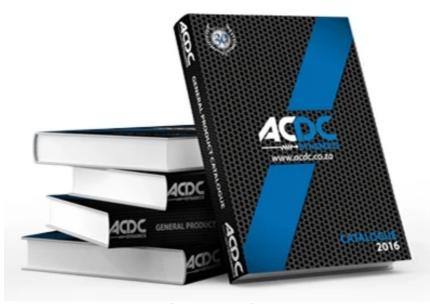


Figure 29: Catalogue from supplier

WHY PRICE OR COST ANALYSIS:

The most basic reason for requiring that price or cost analyses be performed and documented is that it is a sound business practice. This, as noted above, insures that funds are expended in the most cost effective manner and conserves limited resources. A price that is excessive or unreasonable fails completely to accomplish this important goal; a price which is determined to be fair and reasonable is the fulfilment of this important objective.

WHAT IS A PRICE ANALYSIS?

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In simple terms, a price analysis is a review, analysis or examination of the price proposed by a supplier and an assessment or evaluation as to whether or not it is fair and reasonable. A determination that a price is fair and reasonable is really a conclusion that the proposed price is fair to both parties, considering the quality, delivery and other factors. The basis for reaching the conclusion is found in the facts and information considered and analyzed by the buyer. This is what is called price analysis.

• WHAT IS A COST ANALYSIS:

A cost analysis is different from a price analysis. The major difference is that a price analysis looks at the whole price. It does not involve an examination of the individual cost elements or components that collectively comprise the seller's total price. A cost analysis actually examines the individual cost elements that comprise the total proposed price. Depending on the purchase, these elements may vary but generally include such things as labor rates, material costs, overhead or indirect rates, a cost of money factor, general and administrative expenses (G&A) and a profit or fee.

METHODS COMMONLY USED IN PRICE ANALYSIS:

In performing a price analysis, that is, determining a price to be fair and reasonable without examining the individual components of the price, a buyer has a wide selection of methods. Which method is used and its suitability depends on the facts or information of the individual purchase. What follows is a listing of the most common methods or criteria used to determine a price fair and reasonable by price analysis.

- ✓ Price competition
- ✓ Comparable to price sold to government.
- ✓ Catalog or established price list
- ✓ Market prices
- ✓ Historical prices
- ✓ Price based on prior competition
- ✓ Independent university (in-house) estimate
- ✓ Comparison to a substantially similar item
- ✓ Sales of the same item to other purchasers
- ✓ Award specifically identifies item/person and price

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• COST ANALYSIS:

A cost analysis looks at the individual elements of the price (labor rates, direct & indirect materials and overhead, G&A expenses, profit/fee) and analyzes these. Overhead or indirect rates may be verified and found reasonable by verifying such rates with the awarding agency, in many cases. The number of hours proposed, not the price, should be evaluated by the technical or scientific staff. The reasonableness of the percent of fee or profit is the responsibility of the buyer. It is negotiable in most cases. An asking price is not always a taking price.





| Self-Check - 4 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|--|
| 1 | A price analysis does not involve an examination of the individual cost |
| | elements or components that collectively comprise the seller's total price. |
| 2 | A price analysis is a review, analysis or examination of the price proposed by |
| | a supplier and an assessment or evaluation as to whether or not it is fair and |
| | reasonable. |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 5 | Identifying and costing plant or equipment |
|---------------------|--|
| | requirements |

5.1 Identifying and costing plant or equipment requirements

Costing for plant and equipment can be obtained in the following ways:

- Price lists catalogues from suppliers;
- Online portals with prices and stock levels;
- Sending Bill of Materials (BOM) to suppliers and request a quotation;
- For larger projects, putting out the BOM on a tender;
- Negotiations directly with the manufacturer of the equipment in the case of larger projects.

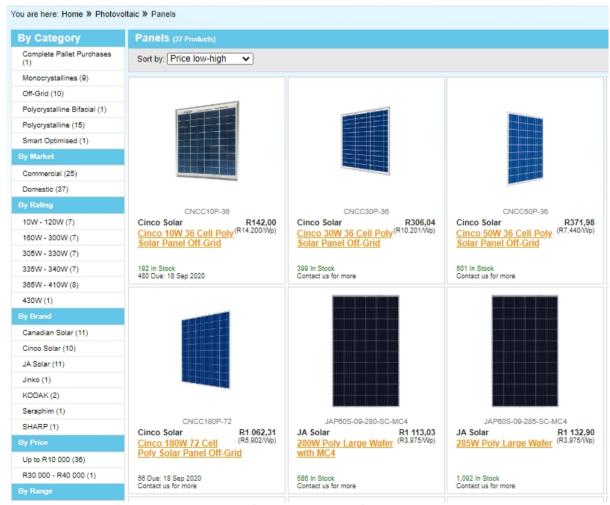


Figure 30: Online portal (Segen solar)

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| Self-Check - 5 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|--|
| 1 | Costing for plant and equipment can be obtained by sending Bill of Materials |
| | (BOM) to suppliers and request a quotation. |
| | |
| 2 | Costing for plant and equipment cannot be obtained by Online portals with |
| | prices and stock levels. |
| | |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





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Solar PV System Installation and Maintenance Level-IV

Learning Guide -11

| Unit of | Prepare Job Estimation and |
|---------------------|------------------------------|
| Competence | Cost of Materials and |
| | Components |
| Module Title | Preparing Job Estimation and |
| | Cost of Materials and |
| | Components |
| LG Code | EIS PIM4 M02 LO5-LG11 |
| TTLM Code | EIS PIM4 TTLM 0920v1 |
| | L |

LO5. Develop estimated project costs

| Instruction Sheet | Learning Guide:-11 |
|-------------------|--------------------|
| | |

This learning guide is developed to provide you the necessary information, knowledge, skills and attitude regarding the following content coverage and topics:

- · Selecting and applying labour rates and material costs
- Determining and applying estimates of unit costs
- Identifying and applying costs to the project of work covers
- · Applying company overhead recovery and margins

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|-----------------|---------------------|----------------------------------|----------------|
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• Calculating completed estimated project costs included in a tender or bill

This guide will also assist you to attain the learning outcome stated in the cover page. Specifically, upon completion of this Learning Guide, you will be able to:-

- Select and apply labour rates and material costs
- Determine and apply estimates of unit costs
- Identify and apply costs to the project of work covers
- · Apply company overhead recovery and margins
- Calculate completed estimated project costs included in a tender or bill

Learning Instructions:

- 1. Read the specific objectives of this Learning Guide.
- 2. Follow the instructions described below.
- 3. Read the information written in the information Sheets
- 4. Accomplish the Self-checks





| Information Sheet 1 | Selecting and applying labour rates and material | |
|---------------------|--|--|
| | costs | |

1.1 Selecting and applying labour rates and material costs

Once all the tasks, time per task and resources are determined, the labour cost can be estimated as follows:

Labour cost = Task hours x labour rate

All the labour costs for all tasks should then be collated and added up to get the total installation labour cost. Alternatively, a cost can be calculated based on the size of the installation e.g. a price per watt for the PV installation and possibly a fixed price for the DC and AC installation. One can only work on a price/watt after carefully analysing the real labour cost over a number of projects. Also see LO4.





| Self-Check - 1 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|--|
| 1 | Labour costs can be calculated per task e.g. Labour cost = Task hours x |
| | labour rate |
| | |
| 2 | Labour costs cannot be based on the size of the installation and should be |
| | calculated in detail. |
| | |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





Information Sheet 2

Determining and applying estimates of unit costs

2.1 Determining and applying estimates of unit costs

Estimates of unit costs means that instead of determining exact cost for a project precisely by listing all equipment, material and labour, the cost is estimated based on a specific unit. A unit can be based on the size of the PV system, the size of the backup system or a combination of both e.g.

where "x ETB" is based on the unit cost per KWp of prior projects. For example, a grid-tied system can be costed at 750 ETB/KWp. This price covers labour, material as well as project mark-up. A 5 KWp grid-tied system for example would then cost 5 KWp * 750 ETB/KWp = 3,750 ETB. For off-grid systems, the price is influenced by the PV generator as well as the battery system. Therefore costs can be estimated on both:

$$Cost = (kWp * xETB) + (kWh * xETB)$$

Where x ETB is based on the unit cost per KWp for the PV generator and y ETB is based on the unit cost per KWp for the battery system. With experience of prior projects, the unit costs can be determined fairly accurately.

2.2 Unit cost example

In LO3 information sheet 8, a costing example is shown. Figure 31 shows the summary of the costing example. It can be seen that the price per Watt (calculated by dividing the total price by the Wp installed) is R10.01 or approximately 0.60 ETB per Wp or 600 ETB per KWp installed. Refining this price after a number of projects will make it easier to quote a price per KWp for future projects without detailed calculations.

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| Total | Control |
|---------------|---|
| R1 604 636.47 | |
| R519 824.00 | |
| R2 124 460.47 | 84.96% |
| R50 000.00 | 2.00% |
| R2 174 460.47 | |
| R326 169.07 | 13.04% |
| R2 500 629.54 | 100.00% |
| R10.01 | |
| | |
| | R1 604 636.47 R519 824.00 R2 124 460.47 R50 000.00 R2 174 460.47 R326 169.07 |

Figure 31: Unit cost example

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|-----------------|---------------------|----------------------------------|----------------|
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| Self-Check - 2 | Written Test |
|----------------|--------------|
| | |

| N° | Questions | | |
|----|---|--|--|
| 1 | For off-grid systems, the price is not influenced by the PV generator as well | | |
| | as the battery system. | | |
| 2 | Estimates of unit costs means that instead of determining exact cost fo | | |
| | project precisely by listing all equipment, material and labour, the cost is | | |
| | estimated based on a specific unit. | | |
| | | | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 3 | Identifying and applying costs to the project of |
|---------------------|--|
| | work covers |

3.1 Identifying and applying costs to the project of work covers

There may be many additional costs for the establishment of a project that needs to be taken into account.

There are five types of project costs occurred in any project.

- Fixed Cost
- Variable Cost
- Direct Cost
- Indirect Cost
- Sunk Cost

Fixed Cost: Any Cost which is stable throughout the project life cycle and would not vary by quantity, time or any other project aspects called a fixed cost.

Variable Cost: Variable cost is a cost which changes or varies in proportion to service or product that the project produces.

Direct Costs: Costs which are directly perceptible and liable to produce the project results are called direct costs.

Indirect Costs:

Costs which do not directly donate or particular to the output of the project are known as indirect costs. It may be either fixed or variable

Sunk Costs:

Sunk Costs are costs which are previously spent, but failed to acquire any business value and cannot be recuperated and permanently lost.

Total Project Cost:

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Calculating Total Project Cost (TPC) is an important step for any project. Total Project Cost should consist of all the costs (fixed and variable) of the project. The calculation should contain the total estimated cost (TEC) and other project costs (OPC). I.e., it includes but not partial to activities Costs such as feasibility, pre-planning, operating cost, risk analysis, commissioning, contingency, design, development, maintenance, etc. If Total Project Cost is not calculated precisely, the project will have to face thoughtful consequences. It will have a direct effect on the project schedule, scope, and quality. This will affect to cost overrun.

Environmental protection agency requirements

In many countries, environmental impact assessments needs to be done specifically for larger projects that may impact on ecological sensitive areas e.g. swamps, forests etc. This type of impact assessment should be done by professionals and will cover the impact on the soil, water, fauna and flora. The assessment needs to be presented to an Environmental protection agency which will then give permission to go ahead or not. Often the process also needs input from affected parties in a public participation process. The cost of this type of assessment should be factored into the project cost.

Seeking approvals

Depending of the type of project, approvals may need to be obtained from various parties e.g.:

- Municipality for the erecting of a ground mounted structure;
- Energy supplier for connection to the electricity network;
- Management of residential and commercial complexes which may have specific rules around the aesthetics etc. of their complexes.

Waste management site fees

Getting rid of waste (specifically hazardous waste) can be costly. For instance, if the roof that will be used for the PV installation is made from asbestos, specialist will have to be contracted to remove the asbestos in a safe way. Other waste from site also needs to be removed, often at a cost.

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| Self-Check - 3 | Written Test |
|----------------|--------------|
| | |

| N° | Questions | | |
|----|--|--|--|
| 1 | Sunk costs any Cost which is stable throughout the project life cycle and | | |
| | would not vary by quantity, time or any other project aspects called a fixed | | |
| | cost. | | |
| 2 | Variable cost variable cost is a cost which changes or varies in proportion to | | |
| | service or product that the project produces. | | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 4 | Applying company overhead recovery and margins |
|---------------------|--|
|---------------------|--|

4.1 Applying company overhead recovery and margins

The direct cost of a project e.g. cost of material, labour etc. directly related to the project is called 'cost of goods sold' or COGS. COGS need to be recovered from a project. The revenue from a project minus the COGS is the gross profit. Only recovering the cost of a project will mean that a company will fail as there are many other fixed or overhead cost in running a business. Companies need to make a profit in order to grow and supply employment to people. Therefore companies should recover all their overhead costs and make a profit from projects. The overhead costs can be:

- Cost of advertising;
- · Warehousing and storage costs;
- Office costs:
- Administration costs;
- Cost of vehicles and transport;
- Running costs e.g. accounting fees, water and electricity, municipal levies and taxes etc.
- Cost of sales e.g. visiting clients, attending trade shows etc.

Margin and Mark-up

Typically, the profit margin refers to the gross profit margin for a specific sale, which is revenue minus the cost of goods sold, but the difference is shown as a percentage of revenue.

Mark-up is the amount by which the cost is increased on a product to arrive at the selling price.

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For example, if a company earned 110,070 ETB in revenue and the cost to produce it was 36,690 ETB, the gross profit would be 73,380 ETB and the gross profit margin would be 66.6%(110,070 ETB - 36,690 ETB) / (110,070 ETB). The mark-up will be 200% (73,380 ETB / 36,690 ETB).

The gross margin is a very important metric when evaluating the financial performance of a company because it tells whether the company is making or losing money on sales, which is a very crucial aspect of business, since a business that is not making money on sales is failing. In addition, the gross margin is a useful indicator of how efficient the management of the company is in using supplies and labour in the production process. Nett margin is an indication if a company makes a profit or not and is defined as the total revenue minus total costs (project costs and overhead costs) compared to the total revenue.





| Self-Check - 4 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|---|
| 1 | The gross margin is a useful indicator of how efficient the management of the |
| | company is in using supplies and labour in the production process. |
| 2 | Gross margin is the amount by which the cost is increased on a product to |
| | arrive at the selling price. |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





| Information Sheet 5 | Identifying and costing plant or equipment | |
|---------------------|--|--|
| | requirements | |

5.1 Calculating completed estimated project costs included in a tender or bill

The calculation of the cost included in a tender, quotation or bill should include all the costs previously mentioned e.g.:

- The project costs
 - ✓ Cost of materials and equipment;
 - ✓ Cost of labour;
 - ✓ Other administrative costs like approvals, permits etc.
- The margin to recover overhead costs and to make profit.

Once the total cost is established, it should be presented to the client in the form of a quotation or submitted in a tender document to the tender adjudication panel. In order to give the client sufficient information on the product and service you are selling, the quote should not only state "1 PV system" and the overall cost but should contain some more details. In LO4, information sheet 8 the RAL form on offer generation includes suggestions on which information to include. It is important that the client gets enough information to compare the quote with others to take a decision. Naming installers and brands on a quote can also be part of the sales strategy, the client can see that quality brands are used instead of cheap products and that he can expect a well working system. Listing details like material and labour separately indicates that the installer knows what he is doing and gives the client the feeling that he can expect a good installation. Figure 32 shows an example of costing done for a backup PV system. This detailed list is created for internal use. It is recommended to not put all the details on the quote, otherwise the client might use it as a shopping list to buy the materials himself or to get a cheaper price from a competitor.

5.2 Purpose of the estimate

The objective of the estimate is to provide the most realistic prediction possible of the total cash expenditure and time that will be necessary to complete the project ready for operation. Cost estimates provided for road projects in developing countries in the

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past have generally proved to be wildly inaccurate, with two main results:

- Tendered contract bids have often proved to be considerably higher than the engineer's feasibility study estimate
- Considerable cost over runs have occurred during projection execution

| Customer | | | COSTING SHEET | / SOLAR INSTA | LLATIONS | 6:49 AM20/03/2020 |
|-----------|----------|------|--|-------------------|-------------|-------------------|
| Brackenh | | | GPS Co-ore | ds -26.319S, 28.0 | 096E | |
| Alberton, | JHB, SA. | | | | | |
| Z1. | 5 | m | 25mm sprag - flexi-conduit | R2.20 | R11.00 | |
| AA. | 1 | item | PV conduit, joiners, elbows, saddles, fasterns, sundries | R112.00 | R112.00 | |
| AA1. | 1 | item | Roof entry point kit - weatherproof | R480.00 | R480.00 | |
| AB. | 3 | item | MC 4 connectors - pair set | R40.70 | R122.10 | |
| AC. | 2 | item | Roof work, scaffolding hire for 2 days | R880.00 | R1,760.00 | |
| AD. | 1 | item | PPE allowance for roofing work | R190.00 | R190.00 | |
| AE. | 1 | item | PV disconnect box, fuse & surge protect - off shelf | R5,500.00 | R5,500.00 | |
| AF. | 1 | item | Inverter - SMA SunnyBoy 5.0 kW | R16,240.00 | R16,240.00 | |
| AG. | 1 | item | Inverter Charger - SMA Sunnylsalnd 6.0 | R35,565.00 | R35,565.00 | |
| AH. | 1 | item | Li-ion battery BYD B-Box 13.8 | R115,000.00 | R115,000.00 | |
| AI. | 1 | item | Dedicated external DB - assembled | R1,580.00 | R1,580.00 | |
| AJ. | 1 | item | Battery disconnect & fused box, 125 amp | R4,999.00 | R4,999.00 | |
| AK. | 5 | m | 70mm² battery cable - RED | R158.00 | R790.00 | |
| AL. | 5 | m | 70mm² battery cable - BLACK | R158.00 | R790.00 | |
| AM. | 1 | item | Battery connect kit, lugs, shrink wrap, cable tie, etc | R180.00 | R180.00 | |
| AN. | 3 | m | 100 x 40 dual PVC trunking | R68.00 | R204.00 | |
| AO. | 1 | item | Mounting sundries | R80.00 | R80.00 | |
| AP. | 4 | m | Cable 6.0mm ² GP house - RED | R4.80 | R19.20 | |
| AQ. | 4 | m | Cable 6.0mm ² GP house - BLACK | R4.80 | R19.20 | |
| AR. | 4 | m | Cable 6.0mm ² GP house - EARTH | R6.00 | R24.00 | |
| AS. | 1 | item | RCB (earth leakage unit) - DB upgrade | R998.00 | R998.00 | |
| AS1. | 4 | item | Circuit breakers, 20 amp, 10 amp (move or changes) | R86.00 | R344.00 | |
| AT. | 1 | item | General, sprag, ties, straps, lugs | R220.00 | R220.00 | |
| AU. | 1 | item | V/F relay (NRS097-1-2) & 2 pole disconnect contactor | R4,880.00 | R4,880.00 | |
| AV. | 1 | item | In-line grid meter - two way | R1,880.00 | R1,880.00 | |
| AW. | 24 | hrs | Labour fit, install & commission / test | R300.00 | R7,200.00 | |
| AX. | 24 | hrs | Casual labour assist @ R55.00/hr | R55.00 | R1,320.00 | |
| AY. | 3 | trip | Site visit - travel | R250.00 | R750.00 | |
| AZ. | 1 | item | JOB PROFIT - 8% mark-up on all materials | R262,000.00 | R20,960.00 | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Customer : Company XYZ, cnr Hennie Alberts Webb st, Brackenhurst, Alberton, JHB, SA. COSTING SHEET / SOLAR INSTALLATIONS

6:49 AM20/03/2020

GPS Co-ords -26.319S, 28.096E

| | | | TOTAL CONTRACT PRICE INCLUSIVE OF VAT @15% | R297,396.42 | |
|------|-----|------|--|-------------|------------|
| | | | | | |
| ITEM | QTY | UNIT | DESCRIPTION | ITEM PRICE | SUB TOT |
| A. | 2 | trip | Initial site visit - travel | R250.00 | R500.00 |
| B. | 3 | hrs | Initial site visit - labour (requirements discussion) | R300.00 | R900.00 |
| C. | 1 | hrs | Qualified electrician initial inspection of DB (quote) | R680.00 | R680.00 |
| C1. | 1 | item | Qualified electrician POST JOB COC (quote) | R1,500.00 | R1,500.00 |
| D. | 1 | hrs | Structural engineer inspection of roof (quote) | R2,250.00 | R2,250.00 |
| E. | 2 | hrs | Builder for post install remedial repairs (quote) | R650.00 | R1,300.00 |
| F. | 3 | hrs | Quotation preparation | R300.00 | R900.00 |
| G. | 2 | hrs | Materials collection - items not delivered | R300.00 | R600.00 |
| H. | 0 | item | PV Panles - 240 watt | | R0.00 |
| I. | 0 | item | PV Panles - 245 watt | | R0.00 |
| J. | 0 | item | PV Panles - 250 watt | | R0.00 |
| K. | 0 | item | PV Panles - 325 watt | | R0.00 |
| L. | 13 | item | PV Panles - 330 watt | R1,440.00 | R18,720.00 |
| M. | 0 | item | PV Panles - 335 watt | | R0.00 |
| N. | 0 | item | PV Panles - 340 watt | | RO.00 |
| 0. | 4 | item | 6600mm aluminium mounting rails & in-line joiners | R668.00 | R2,672.00 |
| P. | 4 | item | End clamps | R22.00 | R88.00 |
| Q. | 24 | item | Middle clamps | R24.50 | R588.00 |
| R. | 8 | item | Rail connectors | R38.00 | R304.00 |
| S. | 36 | item | Roof hooks | R86.00 | R3,096.00 |
| T. | 36 | item | Mounting rail sundries, shims, screws, bolts, nuts etc | R9.98 | R359.28 |
| U. | 1 | item | Roofing repairs - waterproofing, new fasteners | R550.00 | R550.00 |
| V. | 30 | m | PV 6.0mm ² earth cable | R3.80 | R114.00 |
| W. | 1 | item | PV earth kit, spike, lugs, clamps, bolts & nuts | R338.00 | R338.00 |
| X. | 50 | m | PV 6.0mm ² cable RED (dual run) | R8.82 | R441.00 |
| Y. | 50 | m | PV 6.0mm ² cable BLACK (dual run) | R8.82 | R441.00 |
| Z. | 26 | m | 25mm PVC conduit | R1.80 | R46.80 |

Figure 33: Costing example for a backup PV System

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Figure 34 shows an example of a quotation generated for the Adama 5kWp installation. The main components are listed including information on size and type but the accessories are listed as accessories only.

| Custom | er | | | | Invoice No.:092A#2019 |
|---------------|---|-----------------|------------|--|--------------------------------|
| ustom | 61 | | | | |
| lame | Adama Poly Technic | | | | |
| Address | Adama | | | | |
| contact | Tele:+251118-697461 | | | | |
| | Solar power | system for Adam | na Poly Te | chnich | |
| | Ψ | Proforma Invoid | e, | ······································ | |
| S/N | Description | | QTY | Unit | Total price before VAT (Birr) |
| | 5,1 kWp off-grid backup PV Syst | ems | | | |
| | Solar Module Phaesun PN6M72-350 E 350 watt | | | | |
| 1 | 350 W, 24 VDC, Standard4, 72 cells, mono, alu frame (silver), tempered glass, back-sheet (white), cable 1250 mm / 4 mm² | | 15 | pes | |
| | Module Support Structure PN-ASS 03 | | i | | |
| 2 | alluminium support structure for 3 solar modules, incl. mounting clamps for modules, screws, connectors and heavy duti anker bolts | 4 | 5 | pes | |
| | Inverter / Hybrid Charger Phocos PSW-H-5KW- | 1 = | | | |
| 3 | 230/48V 5000 W, 48 VDC, 230 VAC / 40 - 63 Hz, charge current 80 A PV + AC / 40 A transfer, 450 Voc, self | - | 1 | pcs | |
| | consumption 14 W / 40 W, sinewave, electronic Connection Box GCB 5-1200V/50A_gland, 200 | | | | |
| 4 | VDC, Input 5 x 12A, Out put 1 x 50A, Switch, (1X), Cable Gland, Screwed cover (Grey), IP65, single | | 1 | set | |
| | Corrugated Sheet Roof Screw fitting M 10 x 180mm | ~ | | | |
| 5 | For Coneection between crosstie profile rail and rafter including hunger bolt M10, Connecting plate, screws, nuts and V2A blocking screws | 1 | 10 | set | |
| | PV Standard connector 4-6 mm2 set WM30 A, | 00 | | | |
| 6 | 1000V, male + female, cross section 4-6 mm², cable diameter 5,0-7,5 mm, compatible with Standard4, tool free connection, IP65 | A Comment | 5 | pcs | |
| | Cable Solarflex-X1X4Blackcross section 1x4mm², | | İ | | |
| 7 | outer diameter 5,4mm, 1500 VDC, 1000 VAC, CU / fine- wire / verzinnt, double isolated, protection class II, UV- resistant, ozone resistant | | 100 | meteres | |
| | Battery OPzS Hoppecke sun /Power C L2-730 GUG, | | | | |
| 8 | 7 340026 lead acid batteries 2 volt filled and charged 490Ah (C10) 730 Ah (C100) incl. Accessories. | | 24 | рс | |
| 9 | Battery Rack Kunstmann 1E. B560. R2 Steel floor rack with 2 battery rows Flamulit coated gray RAL 700,1 max. insulator load: 136kg Dimension 2400 x 586 x 90mm | | 1 | pes | |
| | | A | | | |
| 10 | D M O I DN DNOTES . | | 1 | pos | |
| 11 | Battery Main Switch PN-BMS 150 A | | | | |
| | Sub Total (Birr) | | | | 771 902 99 |
| 7 | Fright and document | | | | 771 903.99 85 480.00 |
| <u>(</u> 8 | Installation 5.2Kwp system | | | | 65 460.00 80 000.00 |
| | | | | | |
| 10 | Importing and Transportation cost from customs and to | Adama | | | 119 832.00 |
| 11 | Training | | | | 40 000.00 |
| | Sub Total (service in Birr) | e. | ub-tetal | orice Birr: | 325 312.00 1 097 215.99 |
| | and Total cost of ma | | | VAT 15%: | 164 582.40 1 261 798.39 |

Figure 35: Adama example quotation

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| Self-Check - 5 | Written Test |
|----------------|--------------|
| | |

| N° | Questions |
|----|---|
| 1 | The calculation of the cost in a tender, quotation or bill should not include all |
| | the costs of the project costs. |
| 2 | The objective of the estimate is to provide the most realistic prediction |
| | possible of the total cash expenditure and time that will be necessary to |
| | complete the project ready for operation. |
| | |

| Satisfactory | 2 points |
|----------------|----------------|
| Unsatisfactory | Below 2 points |





List of reference materials

- Dobelmann, D. J., & Klauss-Vorreiter, A. (2009). Promotion of the Efficient Use of Renewable Energies in Developing Countries. DGS e.V. International Solar Energy Society/German Section.
- Isiolaotan, O. (2016). Solar Photovoltaic Installation Supervision. In Solar Photovoltaic Installation Supervision. Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) GmbH.
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- NREL. (2017). solar-panel-installation-cost. Retrieved from https://www.solar.com: https://www.solar.com/learn/solar-panel-installation-cost/